

Submit To Appropriate District Office
Two Copies
District I
1625 N French Dr., Hobbs, NM 88240
District II
811 S First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

HOBBS OGD
AUG 22 2011
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO. 30-025-40108
2. Type of Lease
☐ STATE ☐ FEE ☒ FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)

☒ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15.17 13.K NMAC)

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ OTHER New Well - Drilled & Abandoned

8. Name of Operator
McElvain Oil & Gas Properties, Inc

5. Lease Name or Unit Agreement Name
McElvain

6. Well Number. 11

10. Address of Operator
1050 - 17th Street, Suite 2500 Denver, Colorado 80265

11. Pool name or Wildcat
EK Bone Spring

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	31	18S	34E		900'	North	1,170'	West	Lea
BH: same	D	31	18S	34E		900'	North	1,170'	West	Lea

13. Date Spudded July 3, 2011	14. Date T.D. Reached July 21, 2011	15. Date Rig Released July 24, 2011	16. Date Completed (Ready to Produce) 7/24/11 - Plugged & Abandoned	17. Elevations (DF and RKB, RT, GR, etc.) 3878 5' KB
18. Total Measured Depth of Well 9,796' KB Driller's Depth	19. Plug Back Measured Depth Surface - Drilled & Abandoned	20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run Den/Neu/Laterolog/GR	

22. Producing Interval(s), of this completion - Top, Bottom, Name

THIS WELL WAS DRILLED, THEN PLUGGED & ABANDONED

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40' GL	30"	4 yards Redi-Mix	None
13-3/8"	48 & 54.5 #/ft	1,764' KB	17.5"	1,290 sx	None
8-5/8"	32 #/ft	3,466' KB	11"	1,125 sx	None

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
na							

26. Perforation record (interval, size, and number) na	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	na	

PRODUCTION

28. Date First Production na		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in) Dry Hole PLUGGED & ABANDONED		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Test Witnessed By

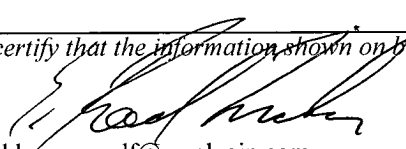
31. List Attachments
Drilling Deviation Report

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit

33. If an on-site burial was used at the well, report the exact location of the on-site burial

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Latitude Longitude NAD 1927 1983

Signature  Printed Name E. Reed Fischer Title Operations Engineer Date 8/18/2011

E-mail Address reedf@mcelvain.com

SEP 06 2011

FOR RECORD ONLY

This info should be on Federal Form.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	1,643' KB	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	1,912' KB	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	2,858' KB	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	3,238' KB	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	3,716' KB	T. Devonian	T. Cliff House	T. Leadville
T. Queen	4,418' KB	T. Silurian	T. Menefee	T. Madison
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	5,240' KB	T. Simpson	T. Mancos	T. McCracken
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock		T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry		T. Gr. Wash	T. Dakota	
T. Tubb		T. Delaware Sand 5,402' KB	T. Morrison	
T. Drinkard		T. Bone Springs 7,624' KB	T. Todilto	
T. Abo		T.	T. Entrada	
T. Wolfcamp		T.	T. Wingate	
T. Penn		T.	T. Chinle	
T. Cisco (Bough C)		T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology