Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIO BUREAU OF LAND MANAGEMENT

OCD H	obbs.	BBS OCA	
R VT	SEP 0	v .	5. Lease Serial No. LC-064605A
. \A/E1		20//	C-004000A

FORM APPROVED

10101111110122
OMB No. 1004-013
Expires: July 31, 201

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enterange abandoned well. Use Form 3160-3 (APD) for such proposals

LC-064605A 6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

SUBMIT	TIN TRIPLICATE – Other	r instructions on page 2.		
1. Type of Well ☐ Gas W	ell Other		8. Well Name and Federal A #2	No.
2. Name of Operator APACHE CORPORATION			9. API Well No. 30-025-07239	
3a. Address 303 VETERANS AIRPARK LN Suite 3000, MIDLAND, TX 79705		3b. Phone No. <i>(include area co</i> 432.818.1065	de) 10. Field and Poo Bronco; Wolfcar	l or Exploratory Area mp
4. Location of Well (Footage, Sec., T.,. Unit B, Sec 14, T13S, R38E, 660' FNL & 1274' i				
12. CHEC	K THE APPROPRIATE BO	OX(ES) TO INDICATE NATUR	E OF NOTICE, REPORT OR C	OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
✓ Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Start/Resum Reclamation	Well Integrity
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Other Add Pay Temporarily Abandon	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	
13. Describe Proposed or Completed O the proposal is to deepen direction	peration: Clearly state all pe ally or recomplete horizonta	ertinent details, including estimate lly, give subsurface locations and	d starting date of any proposed measured and true vertical dep	work and approximate duration thereof. If the of all pertinent markers and zones.

- 1. RUPU. POOH w/prod equip & LD.
- 2. RU wireline. IRH w/CIBP & set @ 9385'. Dump bail at least 35' cement on top.
- Perf mid WC w/2 JSPF, proprosed holes @ 9240-22'.

determined that the site is ready for final inspection.)

- 4. Acidize.
- 5. Swab test.
- 6. Determination will be made whether to sqz perfs or set plug to test next zone. If unproductive set CIBP w/35' cmt. If productive POOH w/pkr, RIH w/CBP.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has

- 7. Perf upper WC w/2 JSPF proprosed holes @ 8980-9000'.
- 8. RIH w/pkr, SN & TBG.
- 9. Acidize upper WC perfs.
- 10. Swab test.
- 11. Evaluate tests and options, Rel PKR, POOH w/tbg and pkr.
- 12. CO to PBTD, Circ. well.
- 13. RDMO PU.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
Lisa Riley	Title ENG. TECH	
Signature	Date 07/22/2011	APPROVED
THIS SPACE FOR FEDI	ERAL OR STATE OFFICE	USE
Approved by	BUNG FANNER	SEP 1 2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or that the applicant holds legal or equitable title to those rights in the subject lease which ventile the applicant to conduct operations thereon.	certify	DO 11 BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and grantingapproval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240