

Office

October 13, 2009

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-005-00873

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

Rock Queen Unit

8. Well Number

44

9. OGRID Number

247128

10. Pool name or Wildcat

Caprock; Queen

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection ☒

2. Name of Operator

Celero Energy II, LP

3. Address of Operator 400 W. Illinois, Ste. 1601  
Midland, TX 79701

4. Well Location

Unit Letter J : 1980 feet from the South line and 1980 feet from the East line  
Section 26 Township 13S Range 31E NMPM County Chaves

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RIH & perf @ 2281'.
2. RIH w/ pkr to 2600' & circ min 9.5 ppg salt mud. PU & squeeze 40 sx @ 2181-2281'.
3. POOH, RBIH & tag at/above 2181'. POOH.
4. Perf @ 1523'.
5. RIH w/ pkr & squeeze 40 sx @ 1423-1523'. POOH w/ pkr.
6. RBIH & tag at/above 1423'. POOH.
7. Perf @ 243'. RU to 4" csg & circ cmt to surface or 5 1/2" by 8 5/8" annulus. RD.
8. Set P&A marker & reclaim location.

- All plugs Class C mixed at 14.8 ppg.
- Min 9.5 ppg salt mud between plugs.
- Ready to rig up.

The Oil Conservation Division Must be notified  
24 hours prior to the beginning of plugging operations.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lisa Hunt

TITLE Regulatory Analyst

DATE 09/07/2011

Type or print name Lisa Hunt

E-mail address: lhunt@celeroenergy.com

PHONE: (432)686-1883

For State Use Only

APPROVED BY:

TITLE

STAFF MGR

DATE

9-7-2011

Conditions of Approval (if any):

SEP 07 2011

# CELERO ENERGY

FIELD: Caprock  
LEASE/UNIT: Rock Queen  
COUNTY: Chaves

DATE: Sep. 04, 2011  
BY: MWM  
WELL: 44  
STATE: New Mexico

Location: 1980' FSL & 1980' FEL, Sec 26J, T13S, R31ECM

SPUD: 7/55 COMP: 7/55

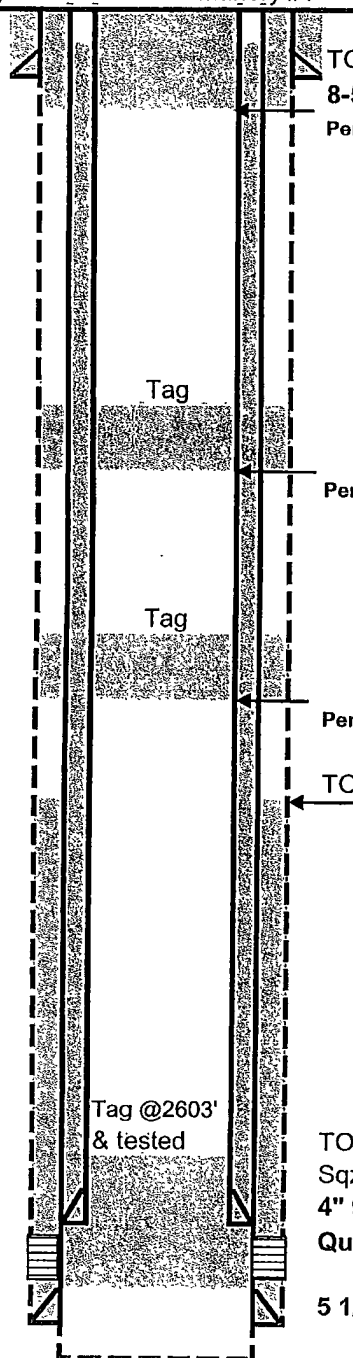
CURRENT STATUS: Injector

Original Well Name: Manery #1

KB = 4406'

GL =

API = 30-005-00873



TOC @ 25' on 4" liner (TS)

8-5/8" 32# @ 193' w/100 sx, calc'd TOC at surface

Perf(4) at 243', fill 4" and 5-1/2"-by-8-5/8" annulus with 60 sx CI C

T-Anhy @1416'

T-Salt @1523'

B-Salt @2182'

T-Yates @2281'

T-Queen @3032'

Tag

Perf (4) at 1523' and squeeze 40 sx CI C-tag at/above 1423'

Tag

Perf (4) at 2281' and squeeze 40 sx CI C-tag at/above 2181'

TOC @ 2520' (CBL, 5/07)

Tag @2603'  
& tested

TOC at 2603'-tested(+) to 600 psi.

Sqz'd perfs & 4" shoe 3 times w/ total of 460 sx 14.8-15.2 ppg CI C  
4" 9.5# J-55 flush joint liner from 3007' to surface w/100 sx.

Queen: 3032'-3047' (07-55)

3035' - 3050' (4 SPF) (12-07)

5 1/2" 14# J-55 @ 3049' w/125 sx

PBTD - 3065'  
TD - 3065'

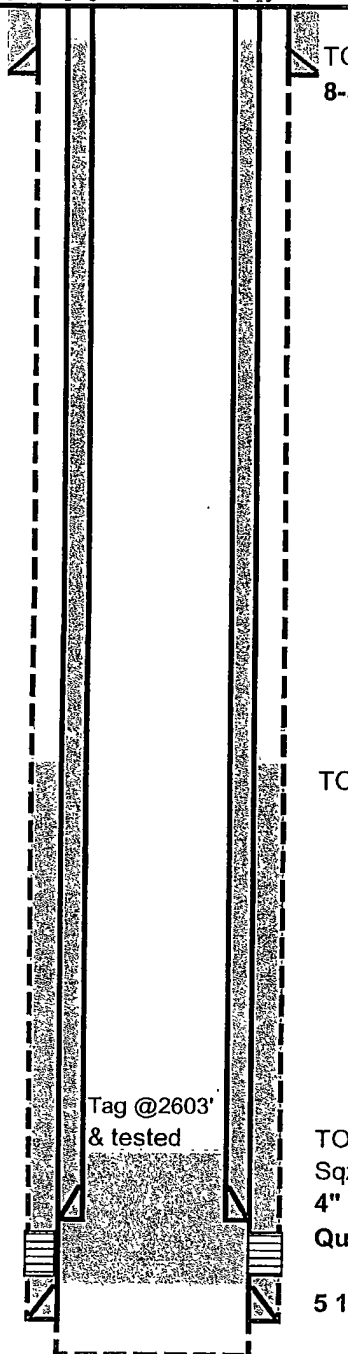
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