

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

HOBBS OGD

SEP 07 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

WELL API NO. 30-025-24166
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Monument Grayburg/SA Unit Blk 14
8. Well Number 10
9. OGRID Number 873
10. Pool name or Wildcat Eunice Monument, Grayburg/SA

4. Well Location
Unit Letter **J** : **2310'** feet from the **S** line and **2265'** feet from the **E** line
Section **36** Township **19S** Range **36E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3589' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water **N/A**

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: drill out & add Plugs ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/26/11 (1) Tubing stacked out @ 3665'. Mix-load well w/10# mlf. Spot 65 sxs cmt. 3039' cal. toc.

8/26/11 (2) Tubing @ 2804'. Spot 45 sxs cmt. 2371' cal. toc.

8/26/11 (3) Perf @ 2316'. Pkr @ 1784'. Press. Test & held 1200#. Tubing @ 2366'. Spot 30 sxs cmt. Woc over weekend. Tubing tag plug @ 2135'.

8/29/11 (4) Perf @ 1155'. Pkr @ 573'. Est rate w/no circulation. Sqz 50 sxs cmt w/2% CACL. Woc 4hrs. Tubing tag Plug @ 866'.

8/29/11 (5) Perf @ 400'. Est circulation. Tie on 5 1/2" casing. Pump 133 sxs cmt down 5 1/2" & out 8 5/8" to surface.

8/30/11 (6) Check well/cement to surface. P & A'd 8-30-11. ADmo. Cut off w/ H, Anchors, clean location & install dry hole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE **P & A** (Basic Energy Services) DATE **9/01/11**

Type or print name: **Gary Eggleston**

E-mail address:

Telephone No. 432-563-3355

For State Use Only

APPROVED BY: [Signature] TITLE **State Rep** DATE **9-7-2011**

Conditions of Approval (if any):

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms, www.emnrd.state.nm.us/oed.

SEP 07 2011