Form 3160-5 (August 2007)	UNITED STATE EPARTMENT OF THE I	NTERIOR	O Hobbs	OMB NO	APPROVED D. 1004-0135	
SUNDRY	SUREAU OF LAND MANA NOTICES AND REPO is form for proposals to ll. Use form 3160-3 (AP	RTS ON WELLS	at a factor of the analysis	Lease Serial No- NMNM0239.1 If Indian, Allottee or	Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side. RECEIVED				7. If Unit or CA/Agreement, Name and/or No. NMNM70989B		
1. Type of Well				Well Name and No MRU 01	•	
Oil Well Gas Well Other 2. Name of Operator Contact. NANCY S FITZWATER				1 ~	<u> </u>	
LINN OPERATING INCORPORATED E-Mail: nfitzwater@linnenergy.com				API Well No 30-025-02391-0	0-S1	
3a. Address 3b. Phone No. (include area 600 TRAVIS STREET SUITE 5100 Ph: 281-840-4266 HOUSTON, TX 77002 Fx: 281-840-4003				10 Field and Pool, or Exploratory QUAIL RIDGE		
4. Location of Well (Footage, Sec., T, R, M, or Survey Description)				County or Parish, a	nd State	
Sec 21 T19S R34E NWNW 660FNL 660FWL				LEA COUNTY, N	IM /	
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE OF N	NOTICE, REPO	RT, OR OTHER	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	■ Production (duction (Start/Resume) Water Shut-Off		
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation		☐ Well Integrity	
☐ Subsequent Report	□ Casing Repair	☐ New Construction	Recomplete	Recomplete Other Temporarily Abandon		
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	☐ Temporarily			
	Convert to Injection	Plug Back	□ Water Dispo			
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final At determined that the site is ready for fi	ally or recomplete horizontally, rk will be performed or provide operations. If the operation respondented by pandonment Notices shall be file	give subsurface locations and measus the Bond No on file with BLM/BIA sults in a multiple completion or reco	red and true vertical Required subseque mpletion in a new in	l depths of all pertine ient reports shall be f interval a Form 3160	ent markers and zones. filed within 30 days	
PROPOSAL FOR RETURN TO PRODUCTION:						
LINN REQUESTS APPROVAL THE RODS/TUBING AS NEC AVAILABLE BY AUGUST 15,	ESSARY AND ACIDIZING 2011 AS THE TARGET D	G THE PERFORATIONS WITH PATE FOR THE WORKOVER	H 15% HCI. LIN	IN EXPECTS A F	RIG TO BE	
well must be on a	ine by SEIT	30, 2011 or it will	Be Requi	red to be	PHAIN	
Submit Report w.	:THin Sdays o	Fuell Being Pla	aced on	Products	on	
					,	
1. AST grad 10/1997	· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	
14 I hereby certify that the foregoing is	Electronic Submission #1	13665 verified by the BLM Well TING INCORPORATED, sent to	Information Sys	tem		

Committed to AFMSS for processing by DEBORAH MCKINNEY on 07/25/2011 (11DLM0597SE) Name(Printed/Typed) NANCY S FITZWATER Title REGULATORY COMPLIANCE ADVISOR Signature (Electronic Submission) 07/25/2011 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operating the conduct. Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of Approval:
OCD requires the Operator to complete a 24 hours production test and submit on form C-104 Request for Allowable before producting . this well Accompanied by Subsequent report with dates and what was done, perfs producing from, along with tubing size and depth