

Office

District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

SEP 06 2011

Amended

Form C-103  
 Revised August 1, 2011

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSED DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-025-23801
2. Name of Operator CHEVRON U.S.A. INC.		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		6. State Oil & Gas Lease No.
4. Well Location Unit Letter O : 475 feet from the SOUTH line and 1650 feet from the EAST line Section 30 Township 17-S Range 35-E NMPM County LEA		7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3964'		8. Well Number 132
		9. OGRID Number 4323
		10. Pool name or Wildcat VACUUM GRAYBURG S/A

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER INTENT TO PLUG & ABANDON **AMENDED**

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A INC. INTENDS TO PLUG AND ABANDON THE SUBJECT WELL AS IT HAS AN ESP & THE TUBING STRING STUCK IN THE HOLE.

A DIAGRAM OF THE CURRENT WELL CONDITION IS ATTACHED.

The Oil Conservation Division Must be notified  
 24 hours prior to the beginning of plugging operations.

Spud Date:

Rig Release

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE

REGULATORY SPECIALIST

DATE 09-01-2011

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

[Signature]

TITLE

STAFF MGR

DATE

9-7-2011

Conditions of Approval (if any):

SEP 07 2011

# CVU #132 Wellbore Diagram - Current

Created: 08/29/11 By: PTB  
 Updated: By:  
 Lease: Central Vacuum Unit  
 Field: Central Vacuum Unit  
 Surf.  
 Loc.: 475' FSL & 1650' FEL  
 Bot. Loc.:  
 County: Lea St.: NM  
 Status: Active Oil Well

Well #: 132 St. Lse: E  
 API: 30-025-23801  
 Unit Ltr.: O Section:  
 TSHP/Rng: S-17 E-35  
 Unit Ltr.: Section:  
 TSHP/Rng:  
 Directions: Buckeye, NM  
 Chevno: FG8654

## Surface Casing

Size: 8 5/8"  
 Wt.,  
 Grd.: 24#  
 Depth: 397'  
 Sxs Cmt: 350  
 Circulate: 75 sx  
 TOC: Surface  
 Hole  
 Size: 12 1/4"

## Production Casing

Size: 4 1/2"  
 Wt.,  
 Grd.: 11.6#  
 Depth: 4750'  
 Sxs Cmt: 275  
 Circulate: No  
 TOC: 2650' TS  
 Hole  
 Size: 7 7/8"

KB: \_\_\_\_\_

DF: \_\_\_\_\_

GL: \_\_\_\_\_

Ini. \_\_\_\_\_

Spud: 00

Ini. \_\_\_\_\_

Comp.: 00

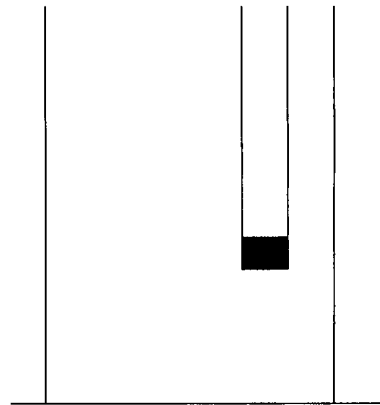
RBP @ 359' capped w/ 2 sx :

Top of tubing @ 491'

Tubing cut at 551'

Workover History

2-3/8" Production



Tubing

Tubing cut at 4300'

ESP: 4335' - 4408' (Stuck in

Perfs 4454-4724'

PBTD: 4,730  
TD: 4,750