

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

OCD - Hobbs
FORM APPROVED
OMB NO 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

AUG 03 2011

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

RECEIVED

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. FEE
2. Name of Operator CHESAPEAKE OPERATING INC		6. If Indian, Allottee or Tribe Name
3a. Address OKLAHOMA CITY, OK 73154-0496		7. If Unit or CA/Agreement, Name and/or No. NMNM116169X
3b. Phone No. (include area code) Ph: 405-935-4275		8. Well Name and No. TRINITY BURRUS ABO UNIT 26
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T12S R38E NWNE 330FNL 2000FEL 33.256078 N Lat, 103.082722 W Lon		9. API Well No. 30-025-35985-00-S1
		10. Field and Pool, or Exploratory TRINITY WOLFCAMP
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input checked="" type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS IS A FEE WELL IN THE TRINITY BURRUS ABO UNIT. CONVERTED TO WATER INJECTION WELL. PLEASE FIND THE ATTACHED STATE APPROVED PAPERWORK.

(CHK PN 890680)

WFX - 878

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #112632 verified by the BLM Well Information System For CHESAPEAKE OPERATING INC, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 07/13/2011 (11DLM0566SE)	
Name (Printed/Typed) LINDA GOOD	Title SR. REGULATORY COMPLIANCE SPEC
Signature (Electronic Submission)	Date 07/11/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	JAMES A AMOS Title SUPERVISOR EPS	Date 07/31/2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

SEP 07 2011

Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio-Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
State of New Mexico
Energy, Minerals and Natural Resources
MAR 10 2010
OIL CONSERVATION DIVISION
HOBBS
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
October 13, 2009

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-35985
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injector <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Chesapeake Operating, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 18496 Oklahoma City, OK 73154		7. Lease Name or Unit Agreement Name Trinity Burrus Abo Unit
4. Well Location Unit Letter B : 330' feet from the North line and 2060' feet from the East line Section 27 Township 12S Range 38E NMPM County Lea		8. Well Number 26
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3797' GR		9. OGRID Number 147179
		10. Pool name or Wildcat Trinity; Wolfcamp

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Prepare well for injection/Run MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find the work performed on this well from 02/17/2011 through 02/28/11.

02/17/11: MIRU well service unit & surface equipment. Unhang well & unseat pump. TOOH w/production rods.

02/18/11: Continue laying down production rods & tally production tubing.

02/21/11: PU bit, scraper & TIH w/tbg to 9035'. TOOH & laydown production tubing & BHA.

02/22/11: Receive, rack & tally tbg. PU assembly w/ pkr. Pick up & TIH hydrotesting 2 3/8" IP TG to 5000 psi. Space out & set pkr @ 8963'.

02/25/11: Load & test annulus to 500 psi for 30 mins. No leak off. Release on/off tool & circu 260 bbls pkr fluid. Latch on to pkr. ND BOP, NUWH. Pressure up tbg & pump out plug w/1500 psi.

(Cont. Page 2)

Administrative Order: WFX-878

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:

Bryan Arrant

TITLE Sr. Regulatory Compl. Sp.

DATE 03/03/2011

Type or print name Bryan Arrant

E-mail address: bryan.arrant@chk.com

PHONE: (405)935-3782

For State Use Only

APPROVED BY:

E. Gonzalez

TITLE

STAFF MGR

DATE 3-14-2011

Conditions of Approval (if any):

Trinity Burru's Abo Unit # 26
Unit B, Sec. 27, T-12-S R-38-E
Lea Co., NM
30-025-35985

(Cont. Prepare well for injection/Run MIT)

02/28/11: Pressure up annulus w/550 psi and run MIT for 30 mins. No leak off. MIRU acid service company & acidize perms from '9036'-9046' w/5000 gals of 15 % NeFe HCL. Establish injection rate @ 3 BPM @ 3200 psi. RD acid service. ND treating valve & NU production valve.
Note: Was given a verbal "OK" to run MIT by Mr. Maxey Brown with the NMOCD.
Chart is attached



Current Wellbore Schematic (PN)

TBAU 26

Field: TRINITY (WOLFCAMP)
County: LEA
State: NEW MEXICO
Elevation: GL 3,797.0 KB 3,815.0
KB Height: 18.0

Location: SEC 27-12S-38E, 330 FNL & 2000 FEL

Spud Date: 9/19/2002
Initial Compl. Date:
API #: 3002535985
CHK Property #: 890680
1st Prod Date: 10/31/2002
PBSD: Original Hole - 9193.0
TD: 9,260.0



