HOBBS OCD		OCD-HOBBS HOBBS OCI	5			
Form 3160-5 (April 2004) SEP 0 6 2011	-5 -6 2 1 1 1 1 1 1 1 1 1 1			. FORM APPROVED OM B No 1004-0137 Expires March 31, 2007		
A				5 Lease Senal No		
	NOTICES AND REF		LC-024	Allottee or Tribe Name		
Do Not use the	nis form for proposals to all_lise Form 3160-3 (A	o drill or to re-enter an APD) for such proposals.		, Anonee of The Name		
					<u>.</u>	
SUBMIT IN TRIPLICATE- Other instructions on reverse side.				7 If Unit or CA/Agreement, Name and/or No.		
1 Type of Well Oil Well				8 Well Name and No. McElvain # 11		
2 Name of Operator McElvain Oil & Gas Properties, Inc.				9. API Well No 30-025-40108		
3a Address 1050 - 17th Street, Suite 2500	3b. Phone No. (include area code) 303-893-0933	10 Field and Pool, or Exploratory Area				
4 Location of Well (Footage, Sec., T., R., M., or Survey Description)				EK - Bone Spring		
900 ' FNL & 1170' FWL (NWNW) Sec. 31, T18S-R34E				11 County or Parish, State		
				Lea County, New Mexico		
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATURE OF NO	TICE, REPORT, OF	R OTHER DATA		
TYPE OF SUBMISSION TYPE OF ACTION				<u> </u>		
	Acidize		uction (Start/Resume)	Water Shut-Off		
Notice of Intent	Alter Casing		amation	Well Integrity		
Subsequent Report	Casing Repair		mplete	Other Set & Cement	:	
	Change Plans	Plug and Abandon I Tem	porarily Abandon	Surface Casin	g	
Final Abandonment Notice	Convert to Injection	Plug Back Wate	r Disposal			
following completion of the in testing has been completed Fi determined that the site is read	volved operations If the operation inal Abandonment Notices shall be y for final inspection.)	de the Bond No on file with BLM/Bl results in a multiple completion or rec filed only after all requirements, inclu-	ompletion in a new interv ding reclamation, have be	al, a Form 3160-4 shall be file	d once	
		et & Cement 13.75" Surface Cas				
7/3/11 and 7/6/11. The ne utilized 5 centralizers and ft3/sk Yield and 13.50 pp cement job was pumped v bumped @ 0700 hours om surface casing. Maximu encountered while drillin	w 13.375" surface casing strin l was set @ 1,764' KB & cemer g Density and a TAIL slurry of with full returns and recovered y /7/11 and there was no ceme m deviation in the surface hole	e hole was drilled to 1,764', into t g was comprised of 861' of 54.5#, ited to surface on 7/7/11 with a L 210 sx Class 'C' mixed @ 1.34 ft l an estimated 226 sacks (71 bbls) nt fallback after shut-down. 33 h was 1.9 degrees at 1,306' KB. Th hole @ 1700 hours on 7/8/11.	J55 on bottom & 903' EAD slurry of 1,080 sp 3/sk Yield and 14.8 pp of cement to the mud hours elapsed after plu	of 48#, H40 on top. The s c Class'C' cement mixed @ g Density. The surface ca bins. The cement plug wa g-down and before drillou	string 1.77 Ising as It of the	
14. I hereby certify that the form	egoing 15 true and correct					
Name (Printed/Typed) E. Reed Fischer	Title Senior Oper	rations Engineer				
			(08/01/2011TED FOR RECORD		
Signature	1 Brok	Date		<u>EU FUR REU</u>		
. / /	THIS SPACE FOR	FEDERAL OR STATE C	OFFICE USE			
				Da 0 1015		
Approved by Conditions of approval, if any, are	does not watrant or	A	<u>Pet 2 8 2011</u>	 		
certify that the applicant holds leg	al or equitable fitle to the gights	in the subject lease Office		lano		
which would entitle the applicant	to conduct operations the con. / -	-1011		THE LAND MANAGER	- ENL.	
Title 18 USC Section 1001 and Tit States any false, fictitious or fraudu	tle 43 USC Section 1212, make it ulent statements or representations	a crime for any person knowingly ar as to any matter within its jurisdiction	on ARI	SBAD FIELD OFFICE	ne United	
(Instructions on page 2)		.,	l			

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