| OCD | OCD-HOBBBS OCD | | | |
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| Form 3160-5 (April 2004) UNITED STATES DEPARTMENT OF THE INTERIO BUREAU OF LAND MANAGEMEN | | E 5 Lease Senal 1 | FORM APPROVED OM B No 1004-0137 xpires. March 31, 2007 | |
| SUNDRY NOTICES AND REPORTS | ON WELLS | LC-02452 | | |
| Do not use this form for proposals to drill or to re-enterenced abandoned well. Use Form 3160-3 (APD) for such proposals. | | 6 If Indian, Allottee or Tribe Name na | | |
| SUBMIT IN TRIPLICATE- Other instructions on reverse side. | | 7 If Unit or C | CA/Agreement, Name and/or No. | |
| 1 Type of Well Gas Well Other | | na | па | |
| | | | e and No. n # 11 | |
| 2 Name of Operator McElvain Oil & Gas Properties, Inc. | | 9. API Well | No | |
| 3a Address 3b Phone No. (include area code) 1050 - 17th Street, Suite 2500 Denver, Colorado 80265 303-893-0933 | | 30-025-40 | 10. Field and Pool, or Exploratory Area | |
| 4. Location of Well (Footage, Sec, T, R, M, or Survey Description) | | | EK - Bone Spring | |
| 900 ' FNL & 1170' FWL (NWNW) Sec. 31, T18S-R34E | | 11. County or Parish, State | | |
| | | | nty, New Mexico | |
| 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
| Notice of Intent | Production (St | art/Resume) | Water Shut-Off | |
| | Treat Reclamation | · | Well Integrity | |
| Evel A handowent Notice Change Plans Plug and | Abandon Temporarily Al | bandon | Reach TD. Log. | |
| Image: An and onlinent Notice Image: Convert to Injection Plug Bac 13 Describe Proposed or Completed Operation (clearly state all pertinent details, in | | | Spot P&A Plugs. RR | |
| determined that the site is ready for final inspection) SUBSEQUENT REPORT: (Drill to TD. Log. Spot Cement Plugs to Abandon. Release Rig.) Following the installation of the intermediate casing at 3,466' KB on 7/11/11, a 7.875" production hole was drilled to a TD of 9,796' driller's depth (9,804' KB logger's depth). TD was reached @ 0100 hours on 7/21/11 after 156.0 aggregate rotating hours in the 6,330' of hole below the intermediate casing shoe. Maximum deviation in the well was 2.5 degrees at 9,746' KB. There were no water flows or lost circulation zones encountered while drilling any portion of this well. The well was logged in a single run with Density/Neutron/Laterolog/GR logs on 7/21/11. The decision was made to abandoned the well and plugging orders were received on 7/22/11 from Chris Walls of the Carlsbad BLM. Abandonment operations began at 1730 hours on 7/22/11 when the 1st of 7 cement plugs was pumped. Cementing operations were completed at 0800 hours on 7/24/11. The rig was released at 1200 hours on 7/24/11 and moved off location on 7/25/11. PLEASE HOLD ALL INFORMATION CONFIDENTIAL FOR THE MAXIMUM ALLOWABLE PERIOD OF TIME. | | | | |
| | | | | |
| RECLAMAT DUE Z-Z- | | oility un | s to plugging of the well bore. ider bond is retained until | |
| I hereby certify that the foregoing is true and correct Name (Printed/Typed) | 1 | nce res | toration is completed. | |
| E. Reed Fischer | Title Senior Operations En | gineer | | |
| Signature South in a C | | 8/01/2011 | | |
| THIS SPACE FOR FEDERAL OR STATE OFFICE USELI ILUIUN ILUUNU | | | | |
| Anney and by | | | · · · · · · · · · · · · · · · · · · · | |
| Approved by Conditions of approval, if any, are attached Approval of this notice does not warr- certify that the applicant holds legal or equitable title to those rights in the subject 1 which would entitle the applicant to conduct or entities the entities the entities of the entits of the entities of | ease Office | L | UG 2 8 2011 | |
| Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for an States any false, fictitious or fraudulent statements or representations as to any matt | y person knowingly and willfully er within its jurisdiction | to make to thy de | epartment or agency of the United DF LAND MANAGEMENT | |
| (Instructions on page 2) | | CARLS | | |
| | | SE | P 0 7, 2011 | |