

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBSHOBBS OCD

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SEP 07

5. Lease Serial No
NM408507

6. If Indian, Allottee or Tribe Name
N/A

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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips Company

3a. Address
P.O. Box 51810
Midland, Tx 79710

3b. Phone No. (include area code)
432-688-6943

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2311 FNL & 659 FWL
UL E of Section 33-17S-33E

7. If Unit of CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
Elliams # 6

9. API Well No.
30-025-01383

10. Field and Pool or Exploratory Area
Corbin Abo

11. Country or Parish, State
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ConocoPhillips Company respectfully submits the following: As per the sundry notice, COP was to produce or plug/abandon the above well by March 30, 2011. As indicated by the attached summary, Operations to plug the above well began on February 2, 2011 and ended unsuccessfully due to casing issues on 3/3/2011. It is our intent to re-evaluate and plug/abandon this well by end of year 2011.

Commence Slugging operations by 1-1-12

HOBBS OCD

SEP 07 2011

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14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)
Donna Williams

Title Sr. Regulatory Advisor

Signature

Date 07/06/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereunder

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

SEP 08 2011

	Workover to P&A
02.11.11	MI rig.
02.14.11	PU & RIH w/ 2-7/8" workstring. Tag RBP @ 2010.
02.15.11	POOH w/ tbg & RBP. RU wire line. Run cased hole collar log: 1500-2166. RIH w/ chemical cutter. Cut 5-1/2", 14#, J-55 csg @ 2163.
02.16.11	ND BOP. Top of csg mess-up. NU BOP. RIH w/ RBP. Set @ 240. Test @ 500#. POOH w/ tbg. ND BOP. Dress-off csg. NU BOP. RIH w/ tbg & retrieve RBP.
02.17.11	ND BOP. RU csg jacks. Spear 5-1/2" csg. Jack csg off slips. RD csg jacks. NU BOP. POOH & LD 1 jt 5-1/2" csg.
02.18.11	POOH & LD 2100 ft of 5-1/2" csg and approximately 12 ft. csg below cut Rec pin-end (pin was egg-shaped). RIH w/ shoe (5-1/2" x 8-5/8"), 3 jts WP, DC & tbg. Tag 5-1/2" csg @ 2157.
02.21.11	RU power swivel. Mill over 5-1/2" csg w/ 5-1/2" x 8-5/8". Mill 5-1/2" csg: 2157-2416 (259 ft. in 5.5 hrs: 47 FPH) NOTE: RIH w/ 3 jts WP yet milled/wash over 259 ft.... suggesting shoe is outside 5-1/2"
02.22.11	Wash over 5-1/2" csg: 2416-2541 (125 ft. in 2.5 hrs.: 50 FPH). Lost rev circ. Circ conventional. Mill 5-1/2" csg: 2541-2559 (18 ft. in 1.5 hrs: 12 FPH). Circ well clean.
02.23.11	Mill 5-1/2" csg: 2559-2589 (30 ft. in 5 hrs.: 6 FPH). Circ hole clean. Start out of hole.
02.24.11	POOH w/ work string. Rec 17" core of cmt & formation.....confirmation shoe is outside 8-5/8"
02.25.11	RIH w/ tbg. Tag @ 2164. Circ 350 bbl fresh wtr. Pull tbg to 2000.
02.28.11	RIH w/ tbg to 2133. RIH w/ video camera to 2140. Record video to EOT @ 2133. Pick-up 1 ft. EOT @ 2159. RIH w/ video camera to 2162. POOH w/ camera....lens was dirty.
03.01.11	Circ hole w/ 100 bbl fresh water. RIH w/ video camera to 2163. Record video 2163 to EOT @ 2130. POOH w/ camera POOH w/ tbg.
03.02.11	RIH w/ tbg & RBP. Unable to set RBP@ 1889. POOH w/ tbg & RBP. RIH w/ tbg to 2082. Circ well w/ 170 bbl PKR fluid
03.03.11	POOH w/ tbg. ND BOP. NU well. RD.

6/27/2011

