

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTHOBBS
HOBBS OCDFORM APPROVED
OMB No 1004-0137
Expires: July 31, 2010SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.
RECEIVED
SEP 07 2011

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

John H. Hendrix Corporation

3a. Address

P.O. Box 3040
Midland, TX 79702

3b. Phone No. (include area code)

432-684-6631

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

820' FNL & 815' FEL, Sec 29, T23S, R37E NMPM, Lea County, NM

5. Lease Serial No.

LC-030187

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

LaMunyon Federal #2

9. API Well No.

30-025-10868

10. Field and Pool or Exploratory Area

Langlie Mattix

11. Country or Parish, State

Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This well is uneconomical to produce. P&A plan may change once operations are started. Any changes will be approved by BLM. Notice will be given to the Hobb BLM office prior to commencement of P&A operations.

06/15/11 Notify BLM Hobbs office 575-393-3612 before rig-up.

06/17/11 MIRU. POOH w/production equipment laying down all. GIH w/CIBP on tbg. Set @ 3550'.

06/20/11 Paul Flowers w/ BLM on location: Displaced hole w/gel. Spot 24 sx on CIBP. POOH w/ tbg to 1200'. Spot 30 sx plug. WOC 4 hrs. Tag plug @ 641'. POOH. Perf csg @ 641'. Could not pump into perfs. GIH w/ tbg and fill csg w/ cmt. POOH.

06/21/11 Rig down pulling unit.

06/22/11 Paul Flowers w/BLM on location. Cut off wellhead. No cmt in surface csg. Paul Flowers approved pumping cmt into surface csg through 1" pipe inserted 100+ ft below surface. Rig up 140' 1" pipe and insert into annulus between surface and prod csg.

06/23/11 Paul Flowers w/ BLM on location. Pump 75 sx down surface csg, and it circulated back to surface.. WOC 10 min and no sinking of cmt. All stable. Install dry hole marker inscribed as directed by BLM regs.

Clean up of well site as per BLM requirements will begin in July.

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Carolyn Doran Haynes

Title Vice President

RECLAMATION
DUE 12-20-11

Signature

Date 07/07/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

SEP 4 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

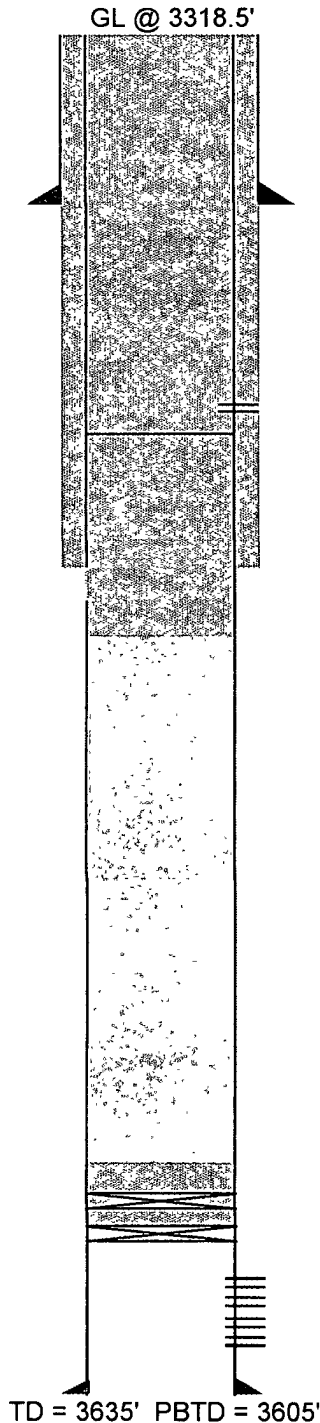
(Instructions on page 2)

SEP 08 2011

La Munyon #2 P&A Results

820' FNL & 815' FEL, Sec 29, T22S, R37E, Lea County, New Mexico

UL A



Pumped 75 sx into surface-prod csg annulus; circ to surf
Cmt level after 6 hrs: full

8 5/8" 24# csg @ 320' cmt w/175 sx circ



API # 30-025-10868

OGRID # 012024

Perf @ 641' but could not pump into
Tag cmt plug @ 641'

Perf csg @ 1100' and circ cmt to surface
TOC @ 1100' (TS) (1957)

Cmt plug 30 sx @ 1200' (Top of salt 1185')
WOC and tag plug

 P&A cement
 Gelled Water

P&A accomplished June 17-23, 2011.
Paul Flowers, BLM Representative on location during work

Displace csg w/ gelled water

Set CIBP @ 3550' and top w/ 24 sx cmt

Langlie Mattix @ 3526-3566' (1957)

4 1/2" 9.5# csg @ 3634' w/1960 sx

Drawn	BY	John H. Hendrix Corporation 110 North Marienfeld Suite 400 Midland, TX 79702	La Munyon #2 820' FNL & 815' FEL SEC 29, T23S, R37E Lea County New Mexico
2011	JHHC		