

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-31859
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT
8. Well Number 120
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM GLORIETA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTION

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter E: 1102 feet from the NORTH line and 1575 feet from the EAST line

Section 1

Township 18-S

Range 34-E

NMPM

County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: 5 YEAR TA EXTENSION W/CHART

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8-25-11: NOTIFIED NMOCD OF TEST. MAXEY BROWN GAVE VERBAL APPROVAL TO DO TEST. HE WAS NOT PRESENT TO WITNESS.

RAN CHART FOR NMOCD. PRESS CSG TO 570 PSI FOR 30 MINUTES. (ORIGINAL CHART & COPY OF CHART ATTACHED).

CIBP @ 6000'

This Approval of Temporary
Abandonment Expires 8-25-2016

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 09-06-2011

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

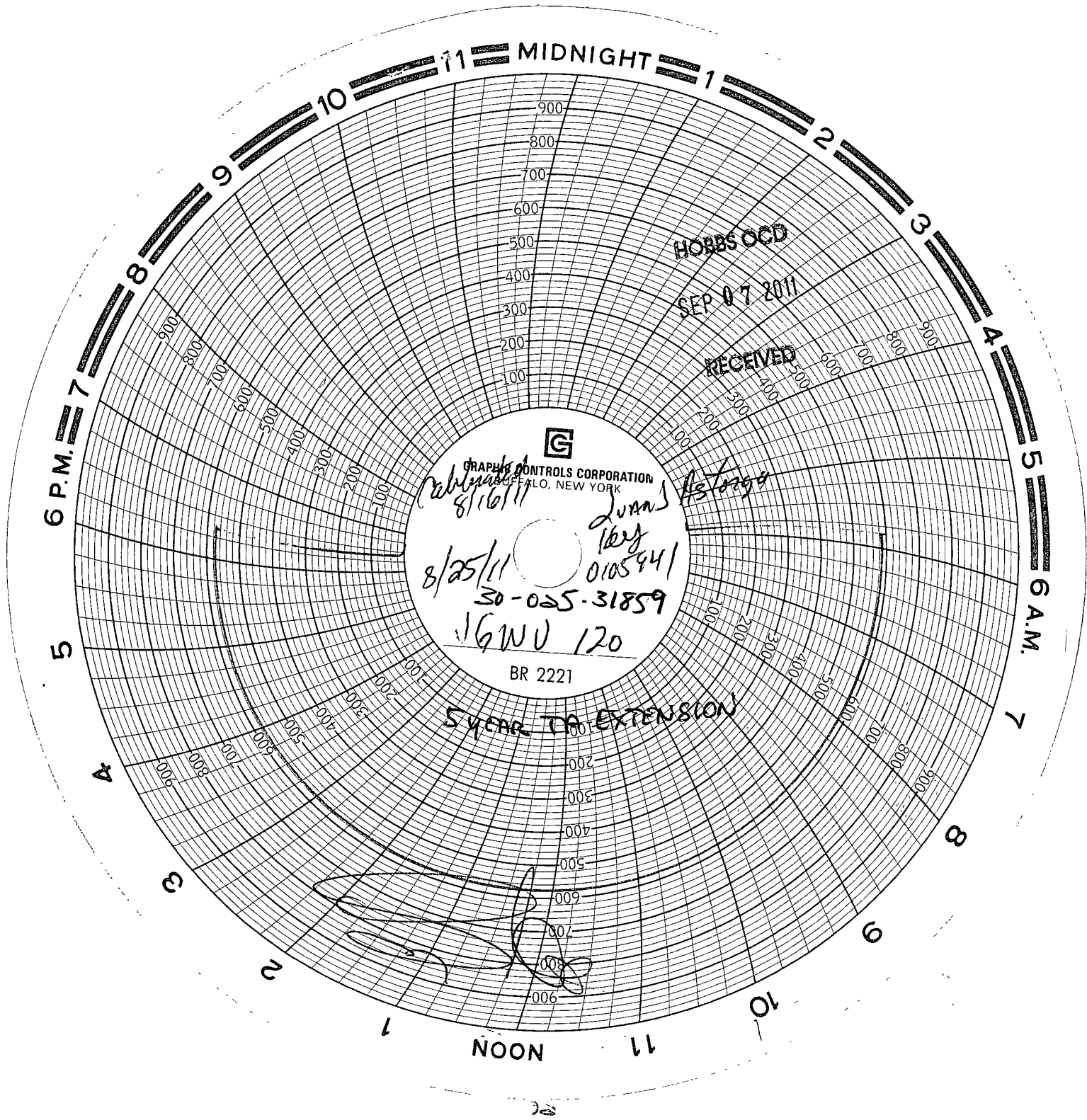
For State Use Only

APPROVED BY [Signature] TITLE STAFF MGR

DATE 9-8-2011

Conditions of Approval (if any):

SEP 08 2011



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

Calculated
8/16/11

8/25/11

30-025-31859

16WU 120

BR 2221

5 year TA extension

HOBBS OCD

SEP 07 2011

RECEIVED

Astoria

30025-31859

E-1 185 34E

1102 N 1575E

Onj St

VAC GLOM

CIRP @ 6000'

**CURRENT
WELLBORE DIAGRAM**

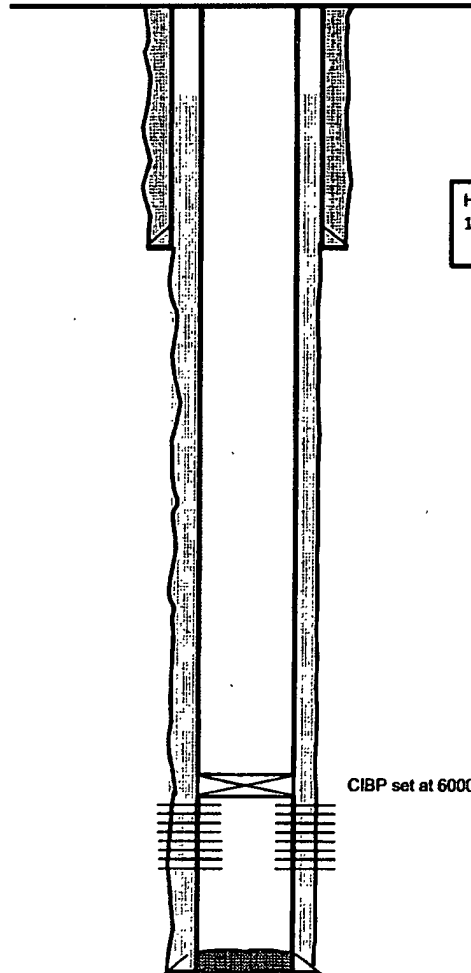
Created:	5/19/2004	By: SMG	
Updated:		By: N Cayce	
Lease:	Vacuum Grayburg San Andres Unit	Well No.:	120
Surface Location:	1102' FNL & 1575' FEL	Unit Ltr:	B
County:	Lea	St: NM	St Lease: B-1733-2
Current Status:	Shut In Injection Well	Elevation:	3988' GR
Directions to Wellsite:	Buckeye, New Mexico	Field:	Vacuum Grayburg San Andres
		Sec:	1 TSHP/Range: 18S-34E
		API:	30-025-31859 Cost Center:

Surface Csg.
Size: 8 5/8"
Wt.: 24#
Set @: 1470'
Sxs cmt: 650 sx
Circ: Yes, 23 sx
TOC: Surface
Hole Size: 11"

Production Casing
Size: 5 1/2"
Wt.: 15.5# & 17#
Set @: 6321'
Sxs Cmt: 1460 sx
Circ: No
TOC: 475'
Hole Size: 7 7/8"

Perforations:
2 JSPF, 164 Holes
6083'-6113'
6120'-6133'
6137'-6164'
6176'-6188'

PBTD: 6266'
TD: 6321'



KB: 4002'
DF: _____
GL: 3988'
Original Spud Date: 6/30/1993
Original Compl. Date: 7/23/1993

History:
11/04: Set CIBP 6000. TA.

TD: 6321'

Remarks: Shut In 10/6/03 for MIT failure.
10/29/04 TA Well: Set CIBP at 6000', Test Good