

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

SEP 07 2011

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Apache Corporation

3a. Address
303 Veterans Airpark Lane, Midland, TX 79705

3b. Phone No (include area code)
432-818-1106

4. Location of Well (Footage, Sec, T, R, M., or Survey Description)
1545' FNL & 1980' FWL; Sec 33, T19S, R32E

5. Lease Serial No.
NM 01135

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
South Lusk 33 Federal #1

9. API Well No.
30-025-36312

10. Field and Pool, or Exploratory Area
Lusk Morrow East Gas

11. County or Parish, State
Lea County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

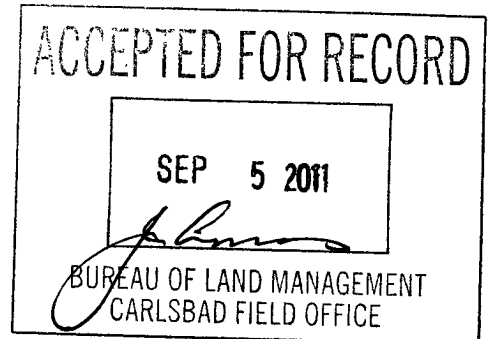
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

SEE ATTACHED

**RECLAMATION
DUE 1-29-12**



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Greg Bryant

Title P&A TECH

Signature

Date

08/10/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

SEP 08 2011

South Lusk 33 Federal #1

7/07/11 MIRU.

7/08/11 RIH w/ WL – Tag @ 11,836' – Witnessed by Paul Flower, BLM. Start in hole w/ 4-3/4" bit & scraper.

7/11/11 Continue RIH w/ tbg. – Tag @ 11,836' – POOH w/ tbg.

7/12/11 PU new 4-3/4" bit & 6 drill collars – RIH – Tag up @ 11,860', start drilling – drill to 11,910' – circ. hole clean.

7/13/11 Continue drill to 11,910' – BLM okayed to start plugging, circ. well clean from 11,920'. POOH & LD DCs & bit. Start in hole w/ tbg.

7/14/11 Finish RIH w/ tbg. To 11,920'.

7/18/11 Spot 85 sx "H" cmt. @ 11,920' – WOC – Tag @ 11,168'. PUH to 10,610' – spot 35 sx "H" cmt. WOC.

7/19/11 Tbg. Plugged, POOH, LD 9 jts. of plugged tbg. TIH to re-tag – Tbg went thru cmt. @ 10,262'. Run tbg. To 10,724' – reverse tbg. out, circ. wet cmt. to pit. Pressure test casing @ 1000# PSI – okay.

7/20/11 Re-spot 40 sx cmt. @ 10,610' – PUH, reverse tbg. clean.

7/21/11 TIH w/ tbg. to 10,364' – no tag. Run tbg. to 10,610' – reverse wet cmt. to pit. Re-spot 40 sx "H" cmt. @ 10,610'.

7/22/11 RIH w/ WL – Tag @ 10,312'. PUH w/ tbg. to 9,811' – spot 40 sx "H" cmt. PUH to 9,100' – reverse tbg. Out.

7/25/11 Tag TOC @ 9,652', re-spot 25 sx "H" cmt. @ 9,652' – no tag per BLM. PUH to 7,355' – spot 35 sx "C" cmt.

7/26/11 Tag TOC @ 7,097'. RIH w/ WL – perf @ 4,419' – could not sqz. RIH w/ tbg. to 4,469' – spot 25 sx cmt.

7/27/11 Tag TOC @ 4,320'. RIH w/ WL – perf @ 3,155' – sqz 60 sx cmt. – RIH to tag, no tag. Re-sqz. 60 sx cmt.

7/28/11 Pressure test okay. RIH w/ WL thru tbg. – Tag @ 3,031' – Paul Flower okayed tag.

7/29/11 Perf @ 2,630' – sqz. 60 sx cmt. – tag @ 2,558'. RIH w/ WL – perf @ 2,548' – sqz. 60 sx cmt. – Tag @ 2,127'. Perf @ 1,050' – sqz. 125 sx cmt.

8/01/11 Tag @ 817', perf @ 80' – pressure to 1000#, leak off to 0 PSI. Perf @ 70'. Sqz. 120 sx cmt. down 5-1/2" well would not circ. Sqz. 30 sx cmt. to surface in 5.5" X 9-5/8".

8/02/11 Released pkr. POOH & PU 1 jt. tbg. & tag TOC @ 20'. LD jt. ND BOP. Spot 3 sx cmt. to surface. RDMO. Cut off WH, anchors, clean location, & install dry hole marker.