Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103 October 13, 2009	
Energy, Minerals and Natural Resources 1625 N French Dr., Hobbs, NM 88240 District II. 100 PRS OCD		WELL API NO. 30-005-29121		
District IV 1301 W Grand Ave, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 85TP 0 7 2011 District IV 1220 S St. Francis Dr, Santa Fe, NM		DIVISION	5. Indicate Type of Lease	
			STATE FEE 6. State Oil & Gas Lease No. VA-2123	
SUNDRY NOTICE AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name Patsy BPI State	
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			8. Well Number	
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator			9. OGRID Number	
Yates Petroleum Corporation / 3. Address of Operator			10. Pool name or Wildcat	
105 South Fourth Street, Artesia, NM 88210 4. Well Location			Wildcat; N	Mississippian
Unit Letter O: 660 feet from the South line and 1980 feet from the East line				
Section 35 Township 118 Range 31E NMPM Chaves County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
4450'GR				
12. Check A	appropriate Box to Indicate N	fature of Notice,	Report or Other Da	ata
			BSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOLTEMPORARILY ABANDON CHANGE PLANS COMMENCE DE				LTERING CASING ☐ AND A ☐
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE				
OTHER:	П	OTHER: Set con	ductor surface and into	ermediate casing
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
8/19/11 – Opened hole to 30" at 3:30 PM in preparation of setting 40' of 20" conductor.				
8/20/11 – Set 40' of 20" conductor and cemented to surface with 6 yds redi-mix. Notified Max Brown with NMOCD of intent to set conductor.				
8/25/11 – Resumed drilling at 6:00 PM. TD 14-3/4" hole to 420'. 8/26/11 – Set 11-3/4" 42# H-40 ST&C casing at 420'. Cemented with 350 sx Class "C" cement with 2% CaCl (yld 1.34, wt 14.8).				
Circulated 84 sx to pit. Tested casing to 600 psi, Ok. WOC 19 hrs. Reduced hole to 11" and resumed drilling. 8/29/11 – TD 11" hole to 3739'.				
8/30/11 – Set 8-5/8" 24#, 32# J-55 ST&C casing at 3696'. Cemented with 740 sx 35:65:6 Poz "C" + 0.125#/sx cellophane flake + 0.25%				
FL-52 + 5% salt + 0.005#/sx static free (yld 2.04, wt 12.5). Tailed in with 200 sx Class "C" + 0.005#/sx static free (yld 1.33, wt 14.8). Circulated 63 sx to pit. Tested casing to 1200 psi, Ok. WOC 24 hrs. Reduced hole to 7-7/8" and resumed drilling.				
Snud Data: 2/26/10	Rig Release Da	nta		7
Spud Date:	Kig Kelease Da	ate		_
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE TITLE Regulatory Compliance Supervisor DATE September 6, 2011.				
Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: (575) 748-1471 For State Use Only				
APPROVED BY DATE 9-8-2011				
Conditions of Approval (if any).			Y 8	SEP 0 8 2011