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State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
RECEIVED
SEP 08 2011

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025 27222 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator AMTEX ENERGY, INC.		6. State Oil & Gas Lease No. V-6981
3. Address of Operator P.O. BOX 3418, MIDLAND, TEXAS 79702		7. Lease Name or Unit Agreement Name Eaves Lea Unit State ✓
4. Well Location Unit Letter <u>F</u> : <u>1980</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>30</u> Township <u>21S</u> Range <u>33E</u> NMPM County <u>Lea</u>		8. Well Number 001 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3109' GR		9. OGRID Number 000785 ✓
		10. Pool name or Wildcat Undesignated Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Re-entry and testing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Re-entered by welding on a new wellhead. Rigged-up completion unit and drilled out cmt. plugs and tested the Upper Delaware Sands. Continued testing and then drilled deeper down to 7,687' with 8.75" bit. Halliburton pumped 280 sx, Class H, 17.5 lb./gal. cmt., as a kick-off plug from 7,687' up to TOC @ 7,183'. RIH with 2.875" tubing and continue testing the Cherry Canyon Delaware Sands.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

William J. Savage

TITLE President

DATE 09/07/11

Type or print name William J. Savage

E-mail address: keads@amtexenergy.com

PHONE: (432) 686-0847

For State Use Only

APPROVED BY:

[Signature]

TITLE

STAFF MGR

DATE

9-8-2011

Conditions of Approval (if any):

SEP 08 2011

OPERATOR: Amtex Energy, Inc.	NAME OF LEASE: Eaves Lea State	Date: 12/06/2010
API: 30-025-27222	Well: No. 1 (OWWO)	By: T.M.
LOCATION: Unit F, 1980' FNL, 1980' FWL, Sec. 30, T-21-S, R-33-E, Lea County, New Mexico		
KB: 3822'	GL: 3801'	

Current Wellbore Schematic

Attached DWE 9-5/8"
SO X 11-3000 W/2-2 LPO
csg wellhead on 6/29/08

Note: 7/10/2008

Drilled out Surf plug
w/ 8-5/8" bit

Note: 11/18/2010

Drilled out plug 5462'-5332'

13-3/8 48# H-40, ST & C, 8 rds csg @ 515' w/ 600sx
Circ to Surface

9 5/8 40# N-80 & K-55 LT & C, 8 rd, csg @ 5412'
← 3450 sx; TOC @ 1510' by TS

Perfs in 9-5/8" csg at 5124'-5136' (OWWO: 01 /26/09)

Open hole from 5412'-7183'

11/22/2010: RIH tagged

TOC @ 7183'

11/20/2010: Hal pmpd 280 sx

Cl. H, 17.5 lb/gal, kickoff plug

11/19/2010: Old plug dressed
off to 7687' w/ 8.625" bit →

75 sx plug @ 7920-7686' →

Pulled 5-1/2" " 7846' →

Cut 5-1/2" @ 8,000' →

← 5-1/2 17# S-95, J55 & N-80 LT & C, 8 rd & buttress
w/ new csg @ 15,160' w/ float collar @ 15,119'

Cut 5-1/2 @ 10,000' →

No recovery

55 sx plug @ 10,050-9550'

420 sx Class H 50/50 Poz;

TOC @ 13,350 by TS

CIBP @ 14,240' w/ 45 sx

on top

CIBP

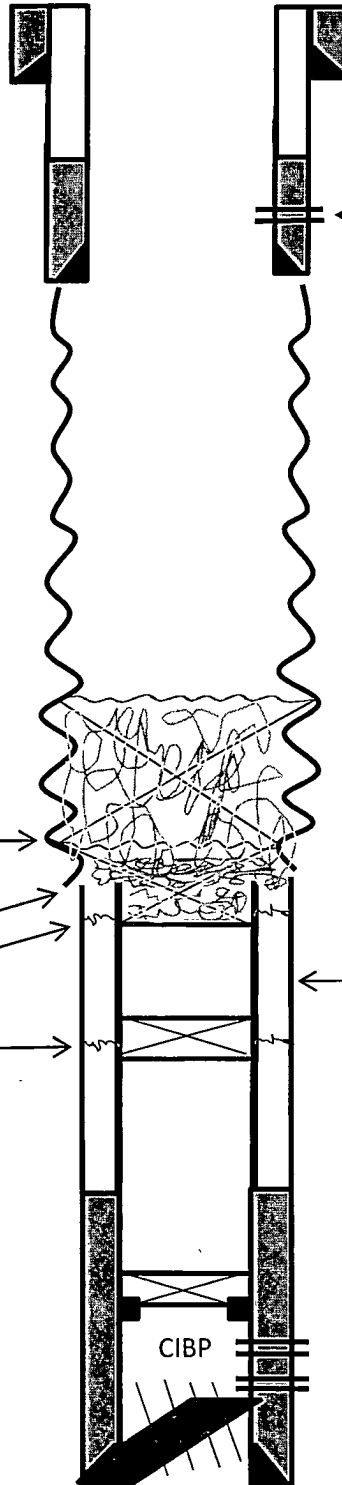
14,320'-32' w/ 1 JSPF, tbg gun;

14,540'-53' w/ 1 JSPF, tbg gun;

14,626'-40' w/ 1 JSPF, tbg gun;

Perf 14894'-901' w/ Vann Gun (8 shots)

TD @ 15,160'



AMTEX ENERGY, INC.
P. O. BOX 3418
MIDLAND, TEXAS 79702
Office- (432) 686-0847

Daily Completion Report:

Eaves Lea State No. 1
Unit F, 1980' FNL, 1980' FWL,
Section 30, T-21-S, R-33-E,
Lea County, New Mexico

Company Man:

Bill Savage
Cell- (432) 770-0913

Note: Each daily report is the 24 hour record of operations on that report date.

<u>Date</u>	<u>Operations:</u>
06/23/08	Cleaned location w/ Victory Services' gang truck and backhoe X dug out old cellar.
06/24/08	Build and install new 7 X 7 wooden cellar w/ Victory Services' gang truck X leveled out location.
06/29/08	Weld on wellhead w/ Ben's Welding Services X clean location w/ Victory Services' gang truck .
07/01/08	Set Anchors w/ Hobbs Anchor Service. Drop from report (Pending WOR Availability).
07/09/08	MIRU Tyler's Well Service WOR X WRH Rental Reverse Unit X NU BOP X delivered one truck load: 2 pipe racks, 44 jnts 2-7/8" tbg, 11 jnts flowline X One load FW w/ Basic Energy X RIH w/ 8-5/8" bit, 1 (4-3/4") collar X Drilled through plug #1 @ 10' from Surf. X fell through @ 25' from Surf. X Circ. Clean X RIH w/5 (4-3/4") collars, 1 jnt 2-7/8" tbg X Shut In Well X Shut Down Note: Show of oil on pit during drilling of first plug.
07/10/08	RU Reverse Unit and WOR X RIH w/ 40 jnts 2-7/8" tbg X tagged 2 nd cmt plug @ 1366' X drilled to 1410' X Circ. Clean X POOH w/40 jnts, 6 (4-3/4") collars, and 8-5/8" drill bit X RD Reverse Unit X ND BOP X RD WOR X WRH Rental trucks haul 3 loads w/ pit, 2 pipe racks, Reverse Unit , drill collars, and tools X RU down and moved everything off location X shut down X Drop from report (Pending Availibilty of Pipe).
12/29/08	WRH Rental delivered one truck load: 2 pipe racks, BOP, 6 (4-3/4") collars X 2 rig mats.

12/30/08 MIRU Tyler's Well Service WOR X NU BOP X WRH Rental delivered one load: Reverse Unit Pit, Reverse Pump, sub X tally pipe X RIH w/8-5/8" bit, 6 (4-3/4") collars, 4 subs, 41 jnts tbg X Tagged 2nd cmt plug @ 1413' X One load FW w/ Basic Energy X RU Reverse Unit X Broke Circulation X Continued to Drill 2nd cmt plug X Caprock Pipe delivered one load: 167 jnts 2-7/8" tbg X Forklift Enterprises unloaded tbg X set pipe racks X Tally Pipe X drilled through 118' of 2nd cmt plug X Circ. Clean X POOH w/ one stand X Shut In Well X Shut down.
Note: 11 jnts 2-7/8" flow line were separated and tagged w/ orange spray paint.

12/31/08 RU Reverse Unit X Cont. drilling 2nd cmt plug X drilled through cmt plug @ 1413' X hit pocket of gas after drilling through 2nd plug X well flowed for 20 min X Cont. to RIH periodically hitting thick mud sections X Circ. Clean X RD Reverse Unit X RIH w/ 63 jnts 2-7/8" tbg X tagged CIBP @ 3478' X Deliver and unload one load FW w/ Basic Energy X Wash out pit and Basic vacuum truck hauled off waste X RU Reverse Unit X Circ. Clean for 30 min X start drilling CIBP X fell through and circ. clean X RIH w/55 jnts 2-7/8" tbg to depth of 5257' X tagged 3rd cmt plug X Circ. Clean X RD Reverse Unit X POOH w/1 jnt 2-7/8" tbg to tighten leaking flange X tbg got plugged up X POOH w/10 stds X pressured up on csg 1500# and could not break Circ. X POOH w/ 10 more stds X pressured up on csg 1500# and broke circ. X Circ. Clean X RIH w/ 10 stds X RU Reverse Unit X could nt break Circ. X Pressure up to 2000# on csg and could not break Circ. X RD Reverse Unit X POOH w/ 5 stds X WOR on stand by to tighten bolts on BOP X maintenance on Reverse Unit X Changed out 3" bull plug on BOP X Pressure up on csg 1500# and could not break Circ. X POOH w/3 stds X Pressure up on csg 1500# and stripper rubber busted X POOH w/ 2 stds X changed rubber X pressured up on csg 1500# and could not break Circ. X POOH w/ 10 stds X pressured up on csg 1500# and could not break Circ. X RU Reverse Unit X Pressured up on csg 1500# and could not break Circ. X Began to Circ. Conventional for 2 hours through 01/01/09 X Report continued on 01/01/09
Note: show of oil in pit after drilling through 2nd cmt plug

01/01/09 Continued to Circ. Conventional for an additional 30 min X switched to reverse and broke Circ. X Circ. for 1 hour @ depth of 3974' X Shut In Well X Shut Dwn X one transport truck w/ load of FW and Kill truck washed out pit and hauled off waste.

01/02/09 Deliver one load FW X on stand by to repair swabs and liners on reverse unit X Circ. Conventional X RIH w/ 10 stds X Circ. Conventional for 30 min X RIH w/5 stds X Circ. Conventional for 30 min X RIH w/4 stds and one jnt 2-7/8" tbg X Circ. Conventional for 2 hrs X Switch to Reverse Successful X Cont. drilling and circulating on thick mud @ 5250' X RIH w/1 jnt 2-7/8" tbg X Cont. drilling X Tagged 3rd cmt plug @ 5340' X cont. to drill remaining CIBP parts out and 3rd cmt plug X noted air pockets coming out of Surface csg X Stop drilling but cont. Circ clean X POOH w/1 std X Shut In Well X Shut Down
Note: Plastic, tape like substance circulating out into screen

01/03/09 RIH w/one stand 2-7/8" tbg X Circ 30 min X drilled through 10' cmt to depth of 5360' X RD Reverse Unit X POOH w/ one stand X Prep for displacement X RU trucks for displacement: one kill truck loaded FW, 1 empty vacuum truck, and 2 Transvac trucks loaded FW X began displacement total 375 BBLS X 3 loads waste water hauled to disposal X Deliver one load FW X Jet Stream Pit X haul off one load waste water to disposal X POOH w/163 jnts tbg lay back on stand X 6-(4-3/4") DC X 8-5/8" drill bit X Shut In Well X Shut Down
Note: Bit still good

01/05/09 RU csg Scrapper X RIH w/169 jnts 2-7/8" tbg, 8-3/4" csg scrapper, and subs X tag PBDT X POOH w/ one stand X Circ Clean w/45 BBLS X POOH w/167 jnts tbg X csg scrapper run good w/ no problems X RD csg scrapper setup X RIH w/170 jnts X tag bottom @ 5360' X pick up 10' tbg X Shut In Well X Shut Down

01/06/09 Set 2-7/8" slips on top of BOP X Connect: 2.5" A round by 2" 11 B, 2" bull plug X 2" ball valve X Set remaining 40 jnts on seals X Cleared Location X Released Tyler's Well Service WOR X drive to yard.

01/25/09 Drove rig and crew to location and discussed JSA#52. Rigged up pulling unit and bled well down, and pulled 1 stand and close well (BOP) in and shutdown.

01/26/09 Drove crew to location and discussed JSA #3 & 57. POOH with 171 jts. of 2.875" tubing. RU Baker Atlas to perforate the 9.625" casing from 5124' – 5136' and Rig Down Baker Atlas. RIH with 171 jts. of 2.875" tubing and set slips and close BOP and clean location and RDMOPU and drive rig back to yard.

2/14/09 MIRUSU X POH X tally 2-7/8" tbg standing back in the derrick X shut-down X SI well.

2/15/09 Prepare to pump acid job on Monday.

2/16/09 PU 9-5/8" Arrowset Packer X RIH X RU acid truck X RIH X spot 2 Bbls. of acid across perfs @ 5124'-5136' (12 holes) X PU Pkr to 5060' +/- X set Pkr. X Pump 1000 gals. 15 No, NEFE Acid with 25, 1.3 s.g. ball sealers X balled out X pressure on tbg. maxed out to 4,700 psi. Packer failed (probably a broken slip) X flush acid to bottom of perfs X attempt to unseat packer X work X pull pkr up the hole to 4950' X packer struck X pulled 80,000 lbs. (53,000 lbs. over string weight X could not move packer up or down, however, packer does turn freely left or right. X RU swab and made 7 swab runs X swab back 20 BLW X shut down.

2/17/09 Tyler Crew arrive at location X Chk. tbg. csg. Pr. X both had 0 psi. X RU swab and made 27 swab runs X swab back 200 BLW X shut down.

2/18/09 Tyler Crew arrive at location X chk. tbg. and csg. Pr. X both had 0 psi X RU swab made 2 swab runs X swab back 5 BLW X shut down.

3/10/09	Reeco Crew arrive at location, 3-10-09, at 8:00 AM X chk. Tbg. and csg. X tbg had 80 psi X MIRUSU made 18 swab runs X swab back 70 BLW X truck & haul to disposal 330 BLW out of tanks X shut down X RDMOSU.
3/30/09	Reeco Crew arrive at location, 3-30-09, at 8:00 AM X chk. Tbg. and csg. X tbg had 30 psi X MIRUSU made 16 swab runs X swab back 80 BLW X X shut down X RDMOSU.
4/18/09	Reeco Crew arrive at location 4-18-09 at 8:00 AM X chk. Tbg. and csg. X tbg had 50 psi X MIRUSU made 12 swab runs X swab back 21 BLW X swab down 1900 ft. on the 12 th run X lost tools and 1200 ft. of swab line X shut down X RDMOSU.
5/8/09	Reeco Crew arrive at location 5-8-09 at 8:00 AM X chk. Tbg. and csg. X tbg had vacuum psi X MIRUSU made 12 swab runs X swab back 29 BLW X tagged the top of the swab line at 3000 ft. X planning wire line fishing job based on position of swab line in tbg. @ 3000 ft. X shut down X RDMOSU.
5/28/09	Reeco Crew arrive at location 5-28-09 at 8:00 AM X chk. Tbg. and csg. X tbg had vacuum psi X MIRUSU made 13 swab runs and swab back 26 BLW X ending FL @ 3,000' +/- FS X shut down.
6/17/09	Reeco Crew arrive at location 6-17-09 at 8:00 AM chk. Tbg. and csg. X tbg had 0 pressure X MIRUSU swabbed down to 3000 ft and swab back 32 BLW X shut down.
7/7/09	Reeco Crew arrive at location 7-7-09 at 8:00 AM chk. Tbg. and csg. X tbg had vacuum psi X MIRUSU swabbed down to 2900 ft and swab back 29 BLW X shut down.
7/27/09	Reeco Crew arrive at location 7-27-09 at 8:00 AM chk. Tbg. and csg. X tbg had 0 pressure X MIRUSU swabbed down 3000 ft and swab back 31 BLW X shut down.
8/16/09	Reeco crew arrive at location 8-16-09 at 8:00 AM chk. Tbg. and csg. X tbg. had 0 pressure X MIRUSU swabbed down 3000 ft. and swab back 27 BLW X shut down.
9/5/09	Reeco crew arrive at location 9-5-09 at 8:00 AM chk. Tbg and csg. X tbg. had 0 pressure X MIRUSU swabbed down 3100 ft. and swab back 27 BLW X shut down.
9/25/09	Reeco crew arrive at location 9-25-09 at 8:00 AM chk. Tbg. and csg. X tbg. had 0 pressure X MIRUSU swabbed down 4900 ft and swab back 25 BLW X shut down.
10/15/09	Reeco crew arrive at location 10-15-09 at 8:00 AM chk. Tbg. and csg. X tbg. had 0 pressure X MIRUSU swabbed down 3100 ft and swab back 31 BLW X shut down.
11/3/09	Reeco crew arrive at location 11-3-09 at 8:00 AM chk. Tbg. and csg. X tbg. had 0 pressure X MIRUSU swabbed down 3100 ft and swab back 31 BLW X shut down.

11/23/09	Reeco crew arrive at location 11-23-09 at 8:00 AM chk. Tbg. and csg. X tbg. had 0 pressure X MIRUSU swabbed down 3000 ft and swab back 27 BLW X shut down.
12/11/09	Reeco crew arrive at location 12-11-09 at 8:00 AM chk. Tbg. and csg. X tbg. had 0 pressure X MIRUSU, tagged fluid level at 1100 ft swabbed down 3000 ft and swab back 25 BLW on 10 swab runs X shut down.
12/31/09	Reeco crew arrive at location 12-31-09 at 8:00 AM chk. Tbg. and csg. X tbg. had 0 pressure X MIRUSU, tagged fluid level at 1200 ft swabbed down 2200 ft and swab back 35 BLW on 12 swab runs X shut down.
1/20/10	Reeco crew arrive at location 1-20-10 at 8:00 AM chk. Tbg. and csg. X tbg. had 0 pressure X MIRUSU, tagged fluid level at 1200 ft swabbed down 2200 ft and swab back 38 BLW on 12 swab runs X shut down.
2/9/10	Reeco crew arrive at location 2-9-10 at 8:00 AM chk. Tbg. and csg. X tbg. had 0 pressure X MIRUSU, tagged fluid level at 1000 ft swabbed down 2000 ft and swab back 35 BLW on 12 swab runs X shut down.
3/1/10	Reeco crew arrive at location 3-1-10 at 8:00 AM chk. Tbg. and csg. X tbg. had 0 pressure X MIRUSU, tagged fluid level at 1200 ft swabbed down 2200 ft and swab back 35 BLW on 12 swab runs X shut down.
3/20/10	Reeco crew arrive at location 3-20-10 at 8:00 AM chk. Tbg. and csg. X tbg. had 0 pressure X MIRUSU, tagged fluid level at 1100 ft swabbed down 2200 ft and swab back 35 BLW on 12 swab runs X shut down.
4/9/10	Reeco crew arrive at location 4-9-10 at 8:00 AM chk. Tbg. and csg. X tbg. had 0 pressure X MIRUSU, tagged fluid level at 1100 ft swabbed down 2200 ft and swab back 32 BLW on 12 swab runs X shut down.
4/29/10	Reeco crew arrive at location 4-29-10 at 8:00 AM chk. Tbg. and csg. X tbg. had 0 pressure X MIRUSU, tagged fluid level at 1100 ft swabbed down 2000 ft and swab back 28 BLW on 7 swab runs X shut down.
5/19/10	Reeco crew arrive at location 5-19-10 at 8:00 AM chk. Tbg. and csg. X tbg. had 0 pressure X MIRUSU, tagged fluid level at 700 ft swabbed down 2000 ft and swab back 28 BLW on 12 swab runs X shut down.
6/8/10	Reeco crew arrive at location 6-8-10 at 9:00 AM chk. Tbg. and csg. X tbg. had 0 pressure X MIRUSU, tagged fluid level at 1100 ft swabbed down 2600 ft and swab back 38 BLW on 8 swab runs X shut down.
6/28/10	Reeco crew arrive at location 6-28-10 at 9:00 AM chk. Tbg. and csg. X tbg. had 0 pressure X MIRUSU, tagged fluid level at 500 ft swabbed down 3100 ft and swab back 35 BLW on 8 swab runs X shut down.

7/17/10	Reeco crew arrive at location 7-17-10 at 9:00 AM chk. Tbg. and csg. X tbg. had 0 pressure X MIRUSU, tagged fluid level at 1100 ft swabbed down 3100 ft and swab back 40 BLW on 12 swab runs X shut down.
8/6/10	Reeco crew arrive at location 8-6-10 at 9:00 AM chk. Tbg. and csg. X tbg. had 0 pressure X MIRUSU, tagged fluid level at 1000 ft swabbed down 2800 ft and swab back 45 BLW on 13 swab runs X shut down.
8/26/10	Reeco crew arrive at location 8-26-10 at 9:00 AM chk. Tbg. and csg. X tbg. had 0 pressure X MIRUSU, tagged fluid level at 1000 ft swabbed down 1800 ft and swab back 32 BLW on 6 swab runs X shut down.
9/15/10	Reeco crew arrive at location 9-15-10 at 9:00 AM chk. Tbg. and csg. X tbg. had 0 pressure X MIRUSU, tagged fluid level at 1100 ft swabbed down 3000 ft and swab back 35 BLW on 12 swab runs X shut down.
10/5/10	Reeco crew arrive at location 10-5-10 at 9:00 AM chk. Tbg. and csg. X tbg. had 0 pressure X MIRUSU, tagged fluid level at 1100 ft swabbed down 3000 ft and swab back 35 BLW on 12 swab runs X shut down.
10/25/10	Reeco crew arrive at location 10-25-10 at 9:00 AM chk. Tbg. and csg. X tbg. had 0 pressure X MIRUSU, tagged fluid level at 1100 ft swabbed down 3000 ft and swab back 30 BLW on 12 swab runs X shut down.
11/9/10	Move-in service unit (Reeco Well Services, Inc.) X test anchors (Hobbs Anchor) X have 5 min. safety meeting X rig-up service unit X deliver 3/4", 7/8" and 1.0" sucker rods X begin operation to fish broken swab cable (sand line) and swab cups, weight bar & mandrels X PU sand line fishing tool X pick-up X RIH on 80-3/4", 66-7/8" X 7-1.0" rods X RIH to 3825' X catch sand line X catch line X fishing tool pulled off of sand line X POH w/rods to change fishing tools X close well in and shut-down.
11/10/10	Drove to location X have 5 min. safety meeting X open well X PU the 2 nd sand line spear grapple fishing tool X RIH on the rods X worked the fishing tool down past the top of the parted sand line X catch and pull on the sand line X POH with 6 ft. of sand line X RIH with the same sand line spear grapple fishing tool on the rods X worked the fishing tool farther down past the top of the parted sand line X catch X POH with approximately 1200 ft. of sand line which pulled out of the rope socket X close well in and shut-down.
11/11/10	Drove to location X have 5 min. safety meeting X open well X RIH with polish rod fishing tool X rods in order to fish rope socket, weight bars X swab mandrels out of tubing X caught fish X pulled 16 rods out of hole X lost fish X POH X rent Weatherford overshot 1.375" grapple polish rod fishing tool X deliver to location X PU X RIH on rods X caught fish X slowly pulled rods X fishing tool X fish out of the hole X lay down fish X PU swab mandrel X RIH all the rods out of the derrick X close well in and shut-down.

11/12/10 Drove to location X have 5 min. safety meeting X open well X POH X lay down all rods X deliver Weatherford fishing tool equipment to location in order to fish 2.875" N-80 tubing X Watson Arrowset 9.625" Packer out of the 9.625" casing X fisherman is Don Owing from Weatherford in Hobbs, New Mexico X Road Rotary Wireline to location X RIH with chemical cutter X tubing Collar Locator (CL) X found bottom of packer: 4,988' X top of packer 4,979' X top of Seat Nipple (SN) 4,978' X top collar of 1st tubing joint 4,947' X chemically cut the middle of the 2nd tubing joint at 4930' X POH X RD Rotary Wireline X latch elevators on tubing and work tubing X tubing broke free at the chemical cut (4,930') X POH with 2.875" N-80 tubing X lay down cut joint X PU X RIH on the 2.875" N-80 tubing with the 2.875" overshot X two (2) Bumper Subs X HD jars X 10-4.75" drill collars X RIH on packer loose X POH w/ 37 jts. of tubing X packer got stuck on a casing collar X work packer up and down 1 jt. X got packer loose going down X close well in X shut-down.

11/13/10 Drove to location X had 5 min. safety meeting X open well X finish pulling and jarring the packer out of the hole X PU a magnet X RIH on 2.875" N-80 tubing X pump 50 bbls of water down tubing X fish X catch packer slips X metal on the bottom of the hole with magnet X POH X recovered the metal slips X other metal parts X close well in X shut-down.

11/14/10 Make all the preparations to begin drill out X deepen well into the open hole X prepare to deliver X change-out X install new BOP X deliver 8.625" mill tooth sealed berring bit to drill through the cement.

11/15/10 Drove to location X had 5 min. safety meeting X open well X try to remove BOP X BOP stuck X work BOP for 3 hours pulling up to 15,000 lbs. X not more X and worked free X removed BOP X installed new BOP on well X 9.625" casing too unstable X remove new BOP X go to Scarbrough, Inc. in Hobbs, NM X purchase X deliver 13.375" wellhead X welder arrives at location X makes a level cut on the 13.375" casing X install X welds on the 13.375" wellhead X Weatherford arrives with 9.625" casing spear X PU on 2.875" N-80 tbg. X run into the 9.625" casing X pulled 65,000 lbs. X set slips on the 9.625" casing X install the 9.625" wellhead X bolt down tight X put on the new casing valves X double (XX) nipples and double (XX) bull plugs into casing heads X install the new BOP X tighten bolts X shut blind rams X shut-down.

11/16/10 Drove to location X had 5 min. safety meeting X open well X PU 8.625" sealed bearing mill tooth drill bit X 10-4.75" drill collars X RIH on 2.875", N-80 tubing to the top of cement at 5,377' X break circulation to start drilling X drill 55' of cement down to 5,432' X circulate hole clean X pull up 3 jts. X close well in X shut-down.

11/17/10 Drove to location X had 5 min. safety meeting X open well X total depth (TD) 5,432' X PU 3 jts. X start pumping X break circulation X start drilling from 5,432' X drill through the cement at 5,565' X run 3 jts. X circulate well clean X pulled 9 jts. X close well in X shut-down.

11/18/10 Drove to location X had 5 min. safety meeting X open up well X TD at 5,565' X RIH down into open hole X cleaned out (CO) from 5,565' to 5,800' X drill out cement bridges in open hole from 5,800' to 6,400' X begin circulating mud out of open by 30' to 60' increments X CO open hole down to 6,717' X circ. hole clean X POH w/ 24 stands (doubles) up into 9.625" intermediate casing X CO a total of 1,152' X shut-in X shut-down.

11/19/10 Drove to location X had 5 min. safety meeting X open up well X TD at 6,717' X RIH with 25 stands of 2.875", N-80, tubing out of the derrick X started circulating and cleaning out the open hole from 6,717' down to 7,650' X drilled down to 7,687' X drilling on good firm cement X TD the well at 7,687' X circulate well clean X POH w/ 93 stands of tubing X shut-in well X shut-down.

11/20/10 Drove to location X had 5 min. safety meeting X open up well X TD at 7,687' X POH X stand back remaining tubing into derrick X lay down 10 drill collars (DC) X drill bit X RIH with tubing X PU 10 jts. off rack to make up for the DC X RU Halliburton Cement Truck X pump 50 Bbls. fr. wtr. X pump 280 sx of class H cement at 17.5 lbs/gal (approx. 500' cmt.) X pull 16 jts. X pump 15 Bbls. down tubing to clean out tubing X POH with 37 stands of tubing into Int. csg. X close well X shut-down.

11/21/10 Rig shut-down X waiting on cement to set up.

11/22/10 Drove to location X had 5 min. safety meeting X open up well X RIH X TD found at 7,183', which is the top of the 504' thick (280 sx of class H, 17.5 lbs/gal) Halliburton kick-off plug X pumped on tubing X pressure up to 2000 psi X bled off pressure X POH X found 12 jts. of tubing full of cement X lay down 12 jts. X RIH with tubing open ended X pumped mud in open hole from the reverse pit X flush with fresh water X POH X lay down 166 jts. of tubing X POH with 40 stands of tubing into derrick X close well X shut-down.

11/23/10 Drove to location X had 5 min. safety meeting X open up well X TD at 7,183' X removed the BOP X installed old BOP X RIH with 40 stands of 2.875", N-80, tubing out of derrick X close well in X set tubing in the slips X RD pulling unit X move off of the Eaves #1 Well X prepare to test.

12/11/10 Reeco crew arrive at location 12-11-10 at 9:00 AM chk. Tbg. and csg. X tbg. had 0 pressure X MIRUSU, tagged fluid level at 1000 ft swabbed down 2000 ft and swab back 35 BLW on 12 swab runs X shut down.

12/31/10 Reeco crew arrive at location 12-31-10 at 9:00 AM chk. Tbg. and csg. X tbg. had 0 pressure X MIRUSU, tagged fluid level at 600 ft swabbed down 1800 ft and swab back 44 BLW on 8 swab runs X shut down.

1/20/11 Reeco crew arrive at location 1-20-11 at 9:00 AM chk. Tbg. and csg. X tbg. had 0 pressure X MIRUSU, tagged fluid level at 600 ft swabbed down 1800 ft and swab back 20 BLW on 5 swab runs X shut down.

2/8/11	Reeco crew arrive at location 2-8-11 at 9:00 AM chk. Tbg. and csg. X tbg. had 0 pressure X MIRUSU, tagged fluid level at 800 ft swabbed down 2500 ft and swab back 36 BLW on 12 swab runs X shut down.
2/28/11	Reeco crew arrive at location 2-28-11 at 9:00 AM chk. Tbg. and csg. X tbg. had 0 pressure X MIRUSU, tagged fluid level at 1000 ft swabbed down 2000 ft and swab back 30 BLW on 8 swab runs X shut down.
3/19/11	Reeco crew arrive at location 3-19-11 at 9:00 AM chk. Tbg. and csg. X tbg. had 0 pressure X MIRUSU, tagged fluid level at 300 ft swabbed down 1800 ft and swab back 30 BLW on 6 swab runs X shut down.
4/8/11	Reeco crew arrive at location 4-8-11 at 9:00 AM chk. Tbg. and csg. X tbg. had 0 pressure X MIRUSU, tagged fluid level at 700 ft swabbed down 1800 ft and swab back 30 BLW on 6 swab runs X shut down.
4/28/11	Reeco crew arrive at location 4-28-11 at 9:00 AM chk. Tbg. and csg. X tbg. had 0 pressure X MIRUSU, tagged fluid level at 800 ft swabbed down 1800 ft and swab back 30 BLW on 7 swab runs X shut down.
5/12/11	Reeco crew arrive at location 5-12-11 at 9:00 AM chk. Tbg. and csg. X tbg. had 0 pressure X MIRUSU, tagged fluid level at 900 ft swabbed down 2000 ft and swab back 30 BLW on 7 swab runs X shut down.
5/31/11	Reeco crew arrive at location 5-31-11 at 9:00 AM chk. Tbg. and csg. X tbg. had 0 pressure X MIRUSU, tagged fluid level at 1000 ft swabbed down 1500 ft and swab back 32 BLW on 12 swab runs X shut down.
6/20/11	Reeco crew arrive at location 6-20-11 at 9:00 AM chk. Tbg. and csg. X tbg. had 0 pressure X MIRUSU, tagged fluid level at 1000 ft swabbed down 1600 ft and swab back 28 BLW on 14 swab runs X shut down.
7/9/11	Reeco crew arrive at location 7-9-11 at 9:00 AM chk. Tbg. and csg. X tbg. had 0 pressure X MIRUSU, tagged fluid level at 1000 ft swabbed down 1800 ft and swab back 35 BLW on 12 swab runs X shut down.
7/28/11	Reeco crew arrive at location 7-28-11 at 9:00 AM chk. Tbg. and csg. X tbg. had 0 pressure X MIRUSU, tagged fluid level at 900 ft swabbed down 1800 ft and swab back 35 BLW on 12 swab runs X shut down.
8/17/11	Reeco crew arrive at location 8-17-11 at 9:00 AM chk. Tbg. and csg. X tbg. had 0 pressure X MIRUSU, tagged fluid level at 1000 ft swabbed down 1800 ft and swab back 35 BLW on 12 swab runs X shut down.
9/6/11	Reeco crew arrive at location 9-6-11 at 9:00 AM chk. Tbg. and csg. X tbg. had 0 pressure X MIRUSU, tagged fluid level at 1000 ft swabbed down 1800 ft and swab back 30 BLW on 12 swab runs X shut down.