

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025 27222

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V-6981

7. Lease Name or Unit Agreement Name
Dagger State Unit

8. Well Number
127

9. OGRID Number
000785

10. Pool name or Wildcat
Undesignated Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

SEP 08 2011

2. Name of Operator
AMTEX ENERGY, INC.

3. Address of Operator
P.O. BOX 3418, MIDLAND, TEXAS 79702

RECEIVED

4. Well Location

Unit Letter F : 1980 feet from the North line and 1980 feet from the West line
Section 30 Township 21S Range 33E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3109' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU Drilling Rig and PU a 8.75" bit, bent sub and motor and RIH and Blind Sidetrack at 7,200' +/- . After sidetracking, drop back to vertical and drill new 8.75" hole down to 12,700' +/- . At total depth (TD) run new logs and possible sidewall cores. Then condition hole and LD the drill pipe, collars and bit. RIH with 7.0" Casing, 26 lb./ ft., P-110, HC, LTC and Butress, from the surface to 12,700' +/- , and cement back to tie back into the Intermediate Casing. The approximate targeted top of cement is 2,500' from surface. The completion C-103 will be filed after setting the 7.00" casing.

R-13398 case # 14618

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William J. Savage TITLE President DATE 09/08/11

Type or print name William J. Savage E-mail address: keads@amtenergy.com PHONE: (432) 686-0847

For State Use Only

APPROVED BY: [Signature] TITLE Staff mgr DATE 9-8-2011
Conditions of Approval (if any):

SEP 08 2011

OPERATOR: Amtex Energy, Inc.	LEASE: Dagger State Unit, Formerly: Eaves Lea Unit State	
API: 30-025-27222	Well: No. 1 (OWWO)	By: T.M.
LOCATION: Unit F, 1980' FNL, 1980' FWL, Sec. 30, T-21-S, R-33-E, Lea County, New Mexico		
KB: 3822'	GL: 3801'	

Proposed Wellbore Schematic

Attached DWE 9-5/8"
SO X 11-3000 W/2-2 LPO
csg wellhead on 6/29/08

Note: 7/10/2008

Drilled out Surf plug
w/ 8-5/8" bit

Note: 11/18/2010

Drill out plug 5462'-5332'

Open hole from 5412'-7183'

11/20/2010: Hall pumd 280 sx
Cl. H, 17.5 lb/gal, kickoff plug
11/22/2010: RIH tagged
TOC @ 7183'

11/19/2010: old plug dressed
off to 7687' w/ 8.625" bit

75 sx plug @ 7920-7686'
Pulled 5-1/2" @ 7846'
Cut 5-1/2" @ 8,000'

Cut 5-1/2 @ 10,000'

No recovery

55 sx plug @ 10,050-9550'
420 sx Class H 50/50 Poz;
TOC @ 13,350 by TS
CIBP @ 14,240' w/ 45 sx on top
Perfs: 14,320'-32' 14,540'-53,
14,626'-40, 14,894-901'

5-1/2 17# S-95, J55 & N-80
LT & C, 8 rd & buttress
w/ new csg @ 15,160',
w/ float collar @ 15,119'

13-3/8 48# H-40, ST & C, 8 rds csg @ 515' w/ 600sx
Circ to Surface

9 5/8 40# N-80 & K-55 LT & C, 8 rd, csg @ 5412'
3450 sx; TOC @ 1510' by TS

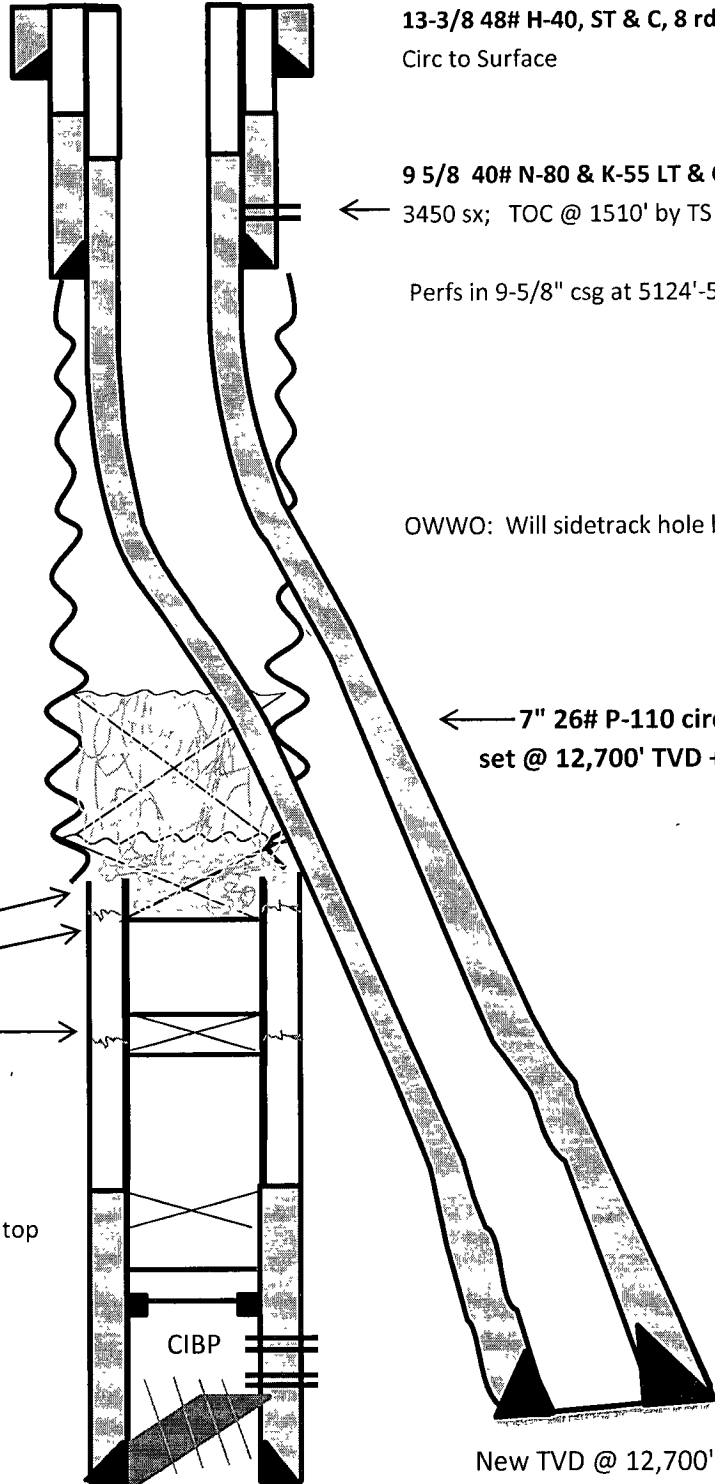
Perfs in 9-5/8" csg at 5124'-5136' (OWWO: 01 /26/09)

OWWO: Will sidetrack hole between 7100' - 7400'

7" 26# P-110 circ to 2500' +/- from surf.
set @ 12,700' TVD +/-

New TVD @ 12,700'

TD @ 15,160'



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State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT - *Re-entry -*

¹ API Number 30-025 27222	² Pool Code 96403	³ Pool Name Undesignated Wildcat <i>Bone Spring</i>
⁴ Property Code 38799	⁵ Property Name <i>Dagger</i>	⁶ Well Number 001
⁷ OGRID No 000785	⁸ Operator Name Amex Energy, Inc.	⁹ Elevation 3109'

¹⁰ Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	30	21S	33E		1980	North	1980	West	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶	1980' FNL				¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undesignated mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>[Signature]</i> Signature Ann E. Ritchie, Regulatory Agent Printed Name Recompletion/drill out to Delaware Date 03/28/2008
1980' FWL	x				¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor Certificate Number

OPERATOR: Please do not report production under this temporary pool code until you have checked with the OCD District I Geologist Paul Kautz, and he confirms where your perfs are producing from and gives you the correct pool code.

ELG 9-8-2011