### HOBBS OCD

District I 1625 N French Dr , Hobbs, NM 88240 District II 811 S First St , Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 SEP 0 8 2011

Form C-144 CLEZ Revised August 1, 2011

For closed-loop systems that only use above group (CONTENT OF LAND) or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

### Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)			
Type of action: Permit Closure			
Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a			
closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.  Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.			
Operator: THREE RIVERS OPERATING COMPANY, LLC  Address: 1122 S. CAPITAL OF TX HWY, SUITE 325, AUSTIN, TX 78746			
Address: 1122 S. CAPITAL OF TX HWY, SUITE 325, AUSTIN, TX 78746			
Facility or well name: LOVINGTON PLAINS 2 STATE #1			
API Number: 30-025-27888 OCD Permit Number: 1-03688			
API Number: 30-025-27888 OCD Permit Number: P1-03688  U/L or Qtr/Qtr G Section 02 Township 16S Range 34E County: LEA			
Center of Proposed Design: Latitude Longitude NAD: 1927 1983			
Surface Owner:  Federal State Private Tribal Trust or Indian Allotment			
2.			
Closed-loop System: Subsection H of 19.15.17.11 NMAC			
Operation: Drilling a new well M Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) P&A			
Above Ground Steel Tanks or Haul-off Bins			
3. 6'			
Signs: Subsection C of 19.15.17.11 NMAC  ✓ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers			
Signed in compliance with 19.15.16.8 NMAC			
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC   Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.    Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC   Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC   Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC   Previously Approved Design (attach copy of design)   API Number:   Previously Approved Operating and Maintenance Plan   API Number:   Previously Approved Operating and Previously Approved Operating and Maintenance Plan   API Number:   Previously Approved Operating and Previously Approved Operating and Previously Approved Operating and Previously API Number:   Previously API			
5.			
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two			
facilities are required.			
Disposal Facility Name: CRI (Control led Recovery, Inc) Disposal Facility Permit Number: NM - 01-0006			
Disposal Facility Name: Disposal Facility Permit Number:			
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations?  Yes (If yes, please provide the information below) No			
Required for impacted areas which will not be used for future service and operations:  Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC  Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC			
6. Operator Application Certification:			
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.			
TOM CURRUITON			
Name (Print): Title: OPERATIONS ENGINEER			
Signature: Date: <u>9/7///</u>			
e-mail address: tstratton@3rnr.com Telephone: 512-706-9849			

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7. OCD Approval: Permit Application (including closure plan) Closure Plan (only)		
OCD Representative Signature:	Approval Date: <u> </u>	
Title: STAFF NCE.	OCD Permit Number: P1~03688	
Subsection K of 19.15.17.13 NMAC  Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report.  The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.  Closure Completion Date:		
9. Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.		
Disposal Facility Name:	Disposal Facility Permit Number:	
Disposal Facility Name:	Disposal Facility Permit Number:	
Were the closed-loop system operations and associated activities performed on or in areas that <i>will not</i> be used for future service and operations?  Yes (If yes, please demonstrate compliance to the items below) No		
Required for impacted areas which will not be used for future service and operated Site Reclamation (Photo Documentation)  Soil Backfilling and Cover Installation  Re-vegetation Application Rates and Seeding Technique	ions:	
Operator Closure Certification:  I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.		
Name (Print):	Title:	
Signature:	Date:	
e-mail address:	Telephone:	

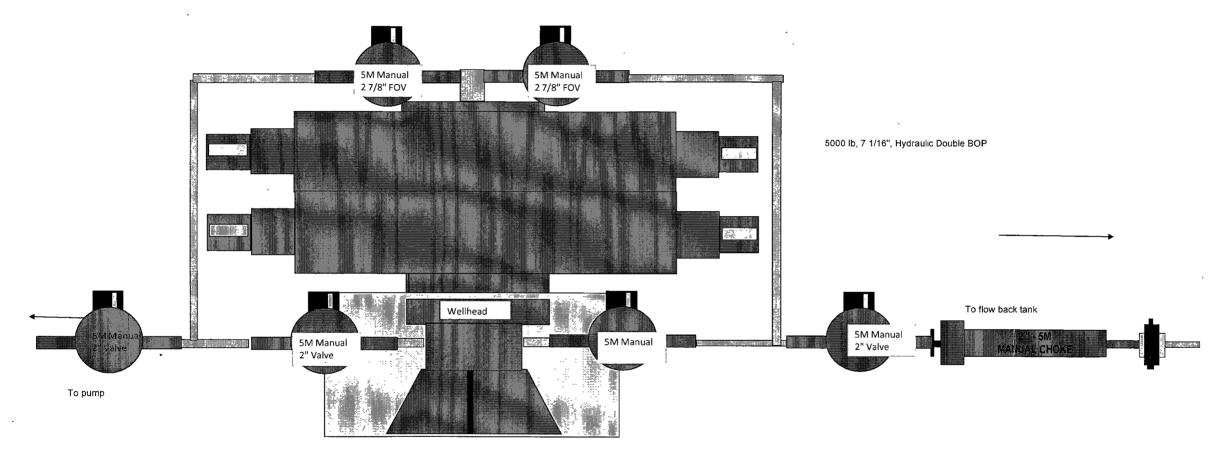
#### **CLOSED LOOP OPERATION & MAINTENANCE PROCEDURE**

1.	Steel tanks will be used to contain spent acid water, frac fluids and
	produced formation water recovered during the process of re-
	completing of this well.

- 2. All spent acid water, frac fluids and produced formation water will be disposed of in a State approved disposal system.
- 3. No solids are expected to be recovered during the process of completing operation.
- 4. This equipment will be maintained at all times while working on this recompletion.

## THREE RIVERS OPERATINC COMPANY, LLC LOVINGTON PLAINS 2 STATE #1 - API # 30-025-27888

BOP and Flare Stack Drawing



# THREE RIVERS OPERATINC COMPANY, LLC LOVINGTON PLAINS 2 STATE #1 API # 30-025-27888

### **CLOSED-LOOP SYSTEM**

