•	*4.21				
Submit 1 Copy To Appropriate District	State of New Me	xico		Form C-103	
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natur	ral Resources	WELL ABOVO	Revised August 1, 2011	
District I = (575) 393-6161 1625 N French Dr , Hobbs, NM 88240 District II = (575) 748-1283	HOBBS OCD	B.11161611	WELL API NO.	30-025-27888	
811 S First St., Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Type of	Lease	
811 S First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87416 AUG 2 6 2011 Santa Fe, NM 87505			STATE ×		
District IV – (505) 476-3460 1220 S St Francis Dr., Santa Fe, NM			6. State Oil & Gas		
87505	RECEIVED		.,		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or	Unit Agreement Name	
DIFFERENT RESERVOIR USE "APP	PLICATION FOR PERMIT" (FORM C-101) FO	LOVINGTON PLAINS	3 2 STATE		
PROPOSALS) 1. Type of Well: Oil Well			8. Well Number	1	
			9. OGRID Number	r ₂₇₂₂₉₅	
2. Name of Operator THREE RIVERS OPERATING COMPANY, LLC					
3. Address of Operator			10. Pool name or Wildcat EIDSON NORTH FIELD		
1122 S. CAPITAL OF TX HWY, S	301TE 325, AUSTIN, TX 78746	LIBON NORTH I			
4. Well Location Unit Letter G	: 1980 feet from the NORTH	line and 19	980 feet from	the EAST line	
Section 02		inge 34E	NMPM	County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4089 GL					
12. Check	Appropriate Box to Indicate N	ature of Notice,	Report or Other L	Data	
NOTICE OF	INTENTION TO:	SUB	SEQUENT REP	ORT OF:	
PERFORM REMEDIAL WORK		REMEDIAL WORI		ALTERING CASING	
TEMPORARILY ABANDON [☐ CHANGE PLANS ☐	COMMENCE DRI		P AND A	
	☐ MULTIPLE COMPL ☐	CASING/CEMENT	1 100		
5011111022 001111111022				_	
OTHER	mpleted operations. (Clearly state all p	OTHER.	d aire partinent dates	inaluding actimated data	
	work). SEE RULE 19.15.7.14 NMAC				
Three Rivers Operation	ng Company, LLC respectfully req				
	rrent perfs. The well currently	has sandline & p	plunger stuck in h	nole. Estimated production	
is 30 mcfd + 5 bcpd. The procedure and well bore schematic are attached.					
ullet					
				 ,	
Spud Date:	Rig Release Da	nte:			
opud Butc.					
I hereby certify that the information	on above is true and complete to the be	est of my knowledge	e and belief.		
	/				
SIGNATURE 4	TITLE OPERAT	IONS ENGINEER	DA	ΓΕ <u>08/25/2011</u>	
Type or print name TOM STRATTO	E-mail address	tstratton@3rnr	com PHC	ONE: 512-706-9849	
For State Use Only)				
APPROVED BY	TITLE S	Tall no	DAT	9-8-2011	
Conditions of Approval (if any):	THE ST	111 12	DAI		



June 7, 2011

LOVINGTON PLAINS 2 STATE 1 API # 30-025-27888 SEC 2 - 16S - 34E **EIDSON NORTH FIELD** LEA COUNTY, NM

OBJECTIVE: TO RETURN WELL TO PRODUCTION IN CURRENT PERFS. WELL CURRENTLY HAS SANDLINE & PLUNGER STUCK IN HOLE. EST PRODUCTION: 30 MCFPD + 5 BCPD

WELLBORE:

13-3/8"48# H40 @ 435' CMTD W 200 SX; CMT CIRC 9-5/8" 40# K55 @ 4562' W/ 2625 SX; CMT CIRC 5" 15# N80 @ 11.821' CMT'D W 1825 SX: TOC - 8000' 4-1/2" 13.5# N80 @ 13580' SEAL ASSEMBLY STUCK IN PBR @ 11,865' FA-1 PERM PACKER @ 11.821': 2-7/8" N80 TBG @ 11,821' W PERF SUBS ABOVE PKR PERFS: 11.424 - 434'

INSTALL PLUNGER SYSTEM FOR PRODUCTION.

PROCEDURE:

MIRU PULLING UNIT PUMP BRINE DOWN TBG & CSG TO KILL WELL PULL SEAL ASSEMBLY OUT OF PKR; PULL TBG OOH (SCAN TUBING) **CLEAN SAND & JUNK OUT OF TUBING** RIH W/BIT 7 SCRAPER TO PERFS RIH W/ ARROW SET 1X RETV. PKR; SET PKR @ 11,350' SPOT 1000 GALS 15% PETROL 10 ACROSS WC PERFS 11424 - 32' SET PKR @ 11,350' LOAD ANNULUS & PRESSURE TEST TO 1000# ACIDIZE FORMATION; MONITOR IN RATE & PRESS; RECORD ISIP & 15 MIN. S.I. SWAB WELL & RETURN TO PRODUCTION

ŤOM STRATTON.

OPERATIONS MANAGER

CURRENT WELLBORE SCHEMATIC CHESAPEAKE OPERATING INC.

: Lovington Plains 2 State #1

LOCATION

: 1980' FNL & 1980' FEL, SEC. 2-16S-34E

COUNTY

STATE: NM

FIELD

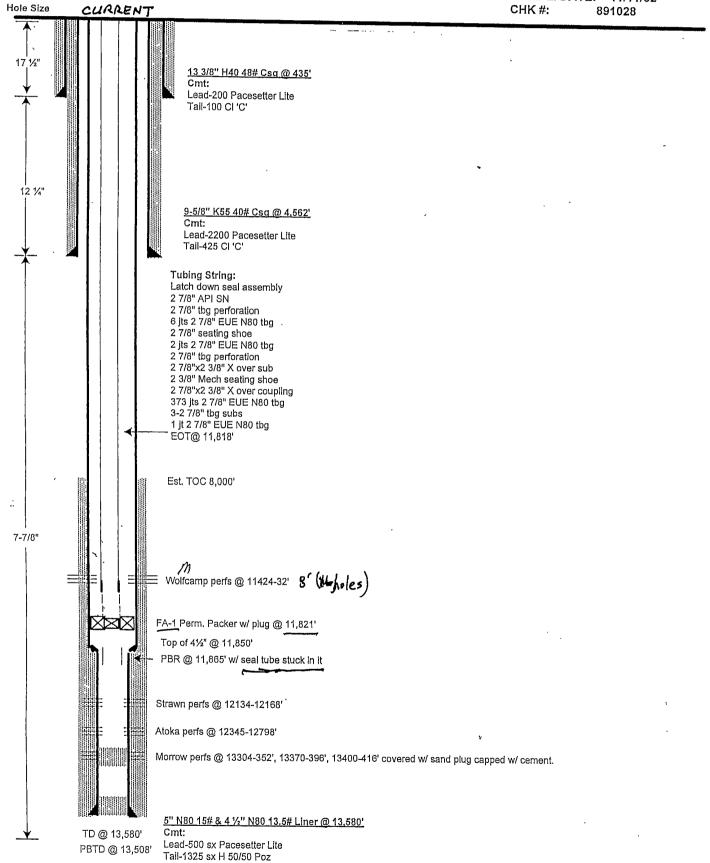
: Eidson North

ELEVATION : 4,089' GL 4,111' KB



API#: 30-025-27888 SPUD DATE: 7/30/82 COMPL. DATE: 11/11/82

CHK #:



PREPARED BY: Karen L. Go	nzales	DATE:	6/6/05
UPDATED BY: "Jeff Finn	nell	DATE:	4/21/06