

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS
HOBBS OCD

FORM APPROVED
OMB No 1004-0137
Expires: July 31, 2010

SEP 07 2011

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

THREE RIVERS OPERATING COMPANY, LLC

3a. Address

1122 S. CAPITAL OF TEXAS HIGHWAY, SUITE 325
AUSTIN, TX 78746

3b. Phone No. (include area code)

512-706-9849

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

J-15-20S-33E 1980' FSL & 1980' FEL

5. Lease Serial No.
NM-13279

5. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
BANDIT 15 FEDERAL COM #2

9. API Well No.
30-025-37231

10. Field and Pool or Exploratory Area
TEAS; PENN (GAS)

11. Country or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

SUMMARY (Full report attached)

1. MIRU; kill well w/ 12# mud
2. Unseat pkr & pull OOH; RIH & tag existing plug @ 13,318' (BLM ok)
3. Set 402' cmt plug from 13,202' - 12,800' (WOC)
4. Tag @ 12,800' (BLM ok)
5. Run GR-CCL-CBL - cmt ok
6. Set CIBP @ 12,700' w/ 12 sx cmt
7. Perf Strawn @ 12,350' - 12,358' w/ 2 spf
8. Acidize w/ 3,000 gals 15% Hcl
9. Swab testing well - 6 bbls fld/hr - 50% oil cut (SITP - 425#)

Will continue testing until BLM approval to recompleat in Bone Springs.

Approved 8-22-11



14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)

TOM STRATTON

Title OPERATIONS ENGINEER

Signature

Date 08/25/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Three Rivers Operating

WJC, Inc.

Midland Tx, 79701

Consulting Services

Bandit 15 #2

Plugback and reperf Strawn

Lee Co., NM

Bill Collier

Company Rep.

Office 685 417-1
Cell 559 4005

8/4/2011 SITP = 1400 PSI SICP = 0 PSI. Open to tank and pressure @ 0 PSI 10 min. Flowing to tank water @ 6 BPH. SI
Notify BLM ; Set frac tank ; flowback tank; test anchors; mat boards.

8/5/2011 SITP = 1400 PSI SICP = 0 PSI. Flow to tank 0 min.. TP = 0 PSI. RU pump truck and pump 60 bbls 10# brine. Avg .7 BPM @ 4,200 PSI. 30 min SI 1,100 PSI. pump 24 bbls 15% DI acid to pickle tubing. Displace to BOT. RD acid and flow well back to flowback tank . Flowing to tank water @ 6 BPH. Flow back 100 bbls. and shut well in.

Talked to Kathy at BLM - ask to witness PBTD.

8/8/2011 SITP = 1600 PSI SICP = 0 PSI. Flow to tank 20 min.. TP = 0 PSI. RU Kuykendall slick line and RIH w/ 1.9" drift to 12,770'. RIH w/ 1.875" X profile plug set in X profile on top of PKR 12,763'. RU pump truck and pressure plug to 3,000 PSI. POOH w/ slick line and release pressure off tubing. Held. NO flow. Check csg and no pressure. ND tree and NU 5K hyd BOP. Latch onto tubing and un-J from ON/OFF tool. Pull one joint and install TIW Valve and SIFN @ 5 PM.
Will Pump 12# mud on Tue.

8/9/2011 SITP = 1600 PSI SICP = 0 PSI. RU Reverse pump & pump 280 bbls 12#/gal. mud and load hole. Latch onto ON/OFF tool. RU Kuykendall slick line and attempt to RIH to retrieve plug. Mud too thick and could not get to bottom. Unlatch from O/O tool and pump 60 bbls brine down tubing. Try slick line; got to bottom and retrieve plug. Pump mud down csg. and reverse brine out of hole. Shut down and check for flow. NO flow. Tubing and csg standing full. Well dead. Latch onto O/O tool and work w/ pkr. Released pkr. and pull two stds. SIFN @ 8:00 PM

8/10/2011 SITP = 0 PSI SICP = 0 PSI. Tubing and csg standing full. Well dead. Finish POOH w/ 407 jts. 2-3/8" tubing. Lay down pkr and bottom hole assembly. TIH open-ended w/ tubing and pickup 10 extra jts. EOT @ 13,105'. SIFN @ 5:30 PM

AM will tag TD with BLM witness, then spot 41 sxs cmt from 13,200' to 12,800'

8/11/2011 SITP = 0 PSI SICP = 0 PSI. Tubing and csg standing full. Finish TIH 423 and tag TD at 13,318'. BLM witness - Kathy. Pull EOT @ 13,202' KB. RU Cmt. Specialties; circ hole, full returns; pump 5 bbls wtr. then 13 bbls class "C" cmt. followed by 2 bbls wtr; flushed w/ 47 bbls mud. Balance plug 13,202 to 12,700'. POOH w/ 15 stds, attempt to reverse tubing. pressure to 2500 PSI. would not move. Reverse and pump down tubing. but pressure to 4,000 PSI. appears cmt set in tubing. Could not shake out. POOH w/ wet string. Keep hole full. Last 33 jts plugged w/ cmt. {Of 13 bbls cmt - 9 bbls still in csg.} SIFN @ 6:00 PM.

8/12/2011 SITP = 0 PSI SICP = 0 PSI. Tubing and csg standing full. TIH w/ tubing and pick up replacement tubing. Tag PBTD @ 12,800'. RU reverse pump and pressure csg and tubing to 800 PSI. Held No leak off. SIFN @ 4:00 PM.

Notify BLM to witness new PBTD Mon. AM.
Mon. circ mud OOH w/ KCL wtr and scan Tubing OOH.

8/15/2011 SITP = 0 PSI SICP = 0 PSI. BLM witness PBTD @ 12,800'. RU Gandy w/ 350 bbls KCL wtr. and circ mud out of hole into reverse pit and half tank. RU tubing scanner. Scan and strap OOH w/ tubing. 408 jts total,

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394 Y; 12 B; 2 G (out).

SIFN @ 5:00 PM.

Log and perf tomorrow.

8/16/2011 SITP = 0 PSI SICP = 0 PSI. RU Dialog & run CBL from 12,818' to 3,500'. Hold 1,000 PSI on csg. Est TOC @ 4300'. Set CIBP @ 12,780' and cap w/ 12 sxs cmt. Perf Strawn interval from 12,350' to 12,356' w/ 2 JSPF (12 holes). RIH w/ 1 std., 5.5 arrowset pkr w/ O/O tool - w/ X profile 1.875", and 120 stds. Finish TIH in AM. SIFN @ 7:00 PM.

Spot acid and break down tomorrow.

8/17/2011 SITP = 0 PSI SICP = 0 PSI. Finish TIH w/ tbg and spot EOT @ 12,357'. RU petroplex and spot and balance 250 gal 15% DI NeFe acid to bottom of tbg. Pull up 2 stds and reverse acid from backside. Pkr @ 12,170' and EOT @ 12,232'. Set pkr and ND BOP and NU wellhead. put 1,000 PSI on annulus. Hook up to tbg and pressure to 2,200 PSI and wait 5 min.; inc. pressure to 2900 PSI and wait 5 min. Inc. pressure to 3,800 PSI; Inc. pressure to 4,400 PSI and started taking fluid. pump 8 bbls @ 1.5 BPM @ 4,850 PSI. ISIP = 4425 PSI, 5min = 4325 psi; 10 min = 4297 psi; 15 min = 4274 psi. RD acid equip. and flow well back to frac tank after 1 hr. well died, start swabbing. Made 13 runs and rec ~ 55 bbls LW. After FL dropped to 8,000' started seeing FL inc. after each run, last 3 runs FL staying at 9,000' and increasing gas. swab tomorrow.

8/18/2011 12 hr SITP = 500 PSI SICP = 0 PSI. Blow down. IFL @ 8,000'. Make two runs and swab to SN. Last run had condensate. Make 1 run per hr for 6 hrs. entry each hr ~ 500' to 600'. ~2 bbls. Fair blow after and between runs. Samples had 50% condensate 50% wtr. SIFN @ 3:00 PM

8/19/2011 12 hr SITP = 500 PSI SICP = 0 PSI. Blow down in 30 min. IFL @ 9,000'. Sample had 50% condensate 50% wtr. SIFN @ 9:00 AM Release rig. Reverse unit and 300 bbls mud still on location.

8/23/2011 SITP = 1150 PSI SICP = 0 PSI. RU Petroplex and acidize w/ 3000 gals 15% Strawn acid. Flush w/ KCL wtr. Avg rate = 1.2 BPM; Max rate = 2.7 BPM. Avg pressure = 5000 PSI; Max pressure = 5636 PSI. ISIP = 4659 PSI; 5min = 4,623 PSI; 10 min = 4615 PSI; 15 min = 4599 PSI; 60 PSI leak off. TLTR = 130 bbls. RD acid trucks, Flow well back on 10/64th; increasing to 15/64th. Rec 25 bbls flowing. RU swab rig; IFL @ surf., make 15 swab runs rec 43 bbls wtr & 2 BO. After 7 runs well kick off and flowed for 45 min. FFL @ 6,000'. last sample 30% oil. Total rec 68 BW & 2 BW. TLLTR = 62 bbls. SIFN @ 7:00 PM
300 bbls mud still on location.

8/24/2011 11 Hr SITP = 850 PSI SICP = 50 PSI IFL @ 5200' Make 6 runs and swab FL to SN. Rec 16 bbls (11wtr, 5 oil) make 5 more runs @ 1 run per hr; FL entry = 1500' per hr. 30 to 40% oil cut at end. SIFN @ 6:00 PM Total rec today = 28 bbls- 18 wtr & 10 oil. TLLTR 44 BBLs.

300 bbls mud still on location.

PROPOSED PLUG BACK TO STRAWN

