

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

New Mexico Oil Conservation Division, District 1

1625 N. French Drive  
Hobbs, NM 88240FORM APPROVED  
OMB No 1004-0137  
Expires July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

HOBBS OCD

AUG 30 2011

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1 Type of Well



Oil Well



Gas Well



Other

2 Name of Operator

Yates Petroleum Corporation

3a Address

105 S. 4th Str., Artesia, NM 88210

3b Phone No (include area code)

575-748-1471

4 Location of Well (Footage, Sec, T., R., M., OR Survey Description)

Surface - 770'FNL &amp; 200'FEL of Section 28-T15S-31E (Unit A, NENE)

BHL - 360'FNL &amp; 330'FWL of Section 28-T15S-R31E (Unit D, NWNW)

5 Lease Serial No

NM-105888

6 If Indian, Allottee or Tribe Name

NA

7 If Unit or CA/Agreement, Name and/or No.

NA

8 Well Name and No

Scooter BPS Federal #1H

9 API Well No

30-005-29172

10 Field and Pool or Exploratory Area

Wildcat Abo-Wolfcamp

11 County or Parish, State

Chaves County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION



Notice of Intent



Subsequent Report



Final Abandonment Notice



Acidize



Alter Casing



Casing Repair



Change Plans



Convert to Injection



Deepen



Fracture Treat



New Construction



Plug and Abandon



Plug Back



Production (Start/Resume)



Reclamation



Recomplete



Temporarily Abandon



Water Disposal



Water Shut-Off



Well Integrity



Other Completion

Operations

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

- 6/8/11 Pressured up on casing to 6000 psi 10 times. Bleed down each time, then pressured casing to 6500 psi 10 times. Bleeding down each time. Hydro port would not open. Bleed well down.
- 6/9/11 Pressured up on casing to 8500 psi, held good. Pressured up on casing to 8500 psi again, still holding good. Bled well down.
- 6/12/11 TIH with CCL/CBL/GR tools to 8540'. Logged well up to 2850'. Est TOC at 3156'. Logged with no pressure on casing.
- 6/16/11 Tagged cement at 8639'. Fell out of cement at 9078'. TIH to 9310', did not tag anymore cement. Circulated well clean. Pressured up on casing to 4800 psi, had break back to 4600 psi. Sounded like port opened up but pressure walked up to 5500 psi and was holding. Took pressure up to 6000 psi. Bled down to 5600 psi in 5 min.
- 6/19/11 Started pumping into hydro port at 6220 psi. Avg pressure 6720 psi. ISDP 6151 psi, 15 min 6351 psi.
- 6/28/11 Frac stage 1-8 with a 20# borate X-linked gel system. Stage 1 - total prop 95,976# 20/40. Load 2497 bbls, pumped 50 bbls. Dropped 2.125" ball followed by 3500g 15% HCL acid. Ball seated and opened stage 2 port at 8568 psi. Stage 2 - total prop 96,300# 20/40 mesh. Load 2058 bbls, pumped 50 bbls. Dropped 2.25" ball followed by 3500g 15% HCL. Ball seated and opened stage 3 port at 7866 psi. Stage 3 - total prop 96,346# 20/40 mesh. Load 2095

CONTINUED ON NEXT PAGE:

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Tina Huerta

Title Regulatory Compliance Supervisor

Signature

Date July 15, 2011

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/S/ DAVID R. GLASS

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant has a legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent representations as to any matter within its jurisdiction.

DAVID R. GLASS  
PETROLEUM ENGINEERENTERED IN  
AFMSS SEP 12 2011

**Form 3160-5 continued:**

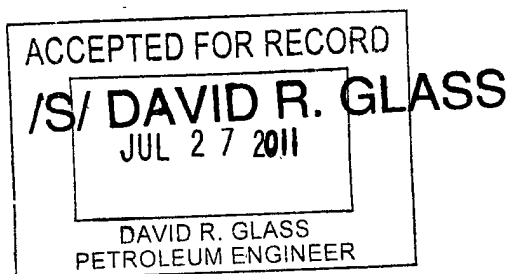
6/28/11 bbls, pumped 50 bbls. Dropped 2.375" ball followed by 3500g 15% HCL. Ball seated  
cont. and opened stage 4 port at 7905 psi. Stage 4 - total prop 94,603# 20/40 mesh. Load  
2038 bbls, pumped 50 bbls. Dropped 2.5" ball followed by 3500g 15% HCL. Ball  
seated and opened stage 5 port at 7937 psi. Stage 5 - total prop 96,346# 20/40 mesh.  
Load 2077 bbls, pumped 50 bbls. Dropped 2.625" ball followed by 3500g 15% HCL.  
Ball seated and opened stage 6 port at 7983 psi. Stage 6 - total prop 93,441# 20/40  
mesh. Load 2037 bbls, pumped 50 bbls. Dropped 2.750" ball followed by 3500g 15%  
HCL. Ball seated and opened stage 7 port at 7640 psi. Stage 7 - total prop 93,943#  
20/40 mesh. Load 2056 bbls, pumped 50 bbls. Dropped 2.875" ball followed by 3500g  
15% HCL. Ball seated and pressured up to 9100 psi by the time pumps kicked out.  
Had kick outs set for 8500 psi. Had to bleed pressure down and run into seat 8 times  
and then it opened stage 8 port at 7591 psi. Stage 8 - total prop 98,040# 20/40 mesh.  
Load 2118 bbls, pumped 50 bbls. Dropped 3" ball followed by 3500g 15% HCL. Ball  
seated and opened stage 9 port at 7976 psi.

6/29/11 Frac stage 9-15 with a 20# borate X-linked gel system. Stage 9 - total prop 93,213#  
20/40 Jordan. Load 2189 bbls. Dropped 3.125" ball followed by 3500g 15% HCL.  
Ball seated and opened port 10 at 9040 psi. Stage 10 - total prop 106,088# 20/40 Jordan.  
Load 2181 bbls. Dropped 3.250" ball followed by 3500g 15% HCL. Ball seated and  
opened port 11 at 8235 psi. Stage 11 - total prop 100,923# 20/40 Jordan. Load 2192  
bbls. Dropped 3.375" ball followed by 3500g 15% HCL. Ball seated and opened port  
12 at 7416 psi. Stage 12 - total prop 101,478# 20/40 Jordan. Load 2130 bbls. Dropped  
3.5" ball followed by 3500g 15% HCL. Ball seated and opened port 13 at 7403 psi.  
Stage 13 - total prop 97,550# 20/40 Jordan. Load 2269 bbls. Dropped 3.625" ball  
followed by 3500g 15% HCL. Ball seated and pressured out to 9065 psi. Bleed well  
down. Ran into seat at 25 BPM and port opened up at 6797 psi. Stage 14 - total  
prop 103,111# 20/40 Jordan. Load 2171 bbls. Dropped 3.750" ball followed by 3500g  
15% HCL. Ball seated and opened port 15 at 7446 psi. Stage 15 - total prop 116,595#  
20/40 Jordan. Load 2210 bbls. Flushed well.

6/30/11 Tagged port 1 at 9531', fell through in 26 min. Tagged port 2 at 9809', fell through in 26 min.  
Tagged port 3 at 10,092', fell through in 29 min. Tagged port 4 at 10,334', fell through in 36  
min. Tagged port 5 at 10,620', fell through in 1 hr 10 min. Tagged port 6 at 10,891', fell  
through in 43 min. Tagged port 7 at 11,174', fell through in 1-1/2 hrs. Tagged port 8 at 11,461',  
fell through in 1 hr 58 min. Tagged port 9 at 11,747', took 4 hrs to drill out. Tagged port 10 at  
11,984'. Took another 4 hrs to drill out.

7/1/11 Tagged port 11 at 12,263', fell through in 1 hr 23 min. Tagged port 12 at 12,551', fell through  
in 2 hrs 13 min. Tagged port 13 at 12,810', fell through in 2 hrs 33 min. Tagged port 14 at  
13,104', fell through in 2 hrs 42 min. TIH to hydro port and tagged at 13,246'.

7/10/11 Date of 1st production - Wolfcamp



  
Regulatory Compliance Supervisor  
July 15, 2011

Well Name: Scooter BPS Federal #1H Field: \_\_\_\_\_

Location: 770' FNL & 200' FEL Sec. 28-15S-31E Chaves Co, NM

GL: 4401' Zero: \_\_\_\_\_ AGL: \_\_\_\_\_ KB: 4419.8'

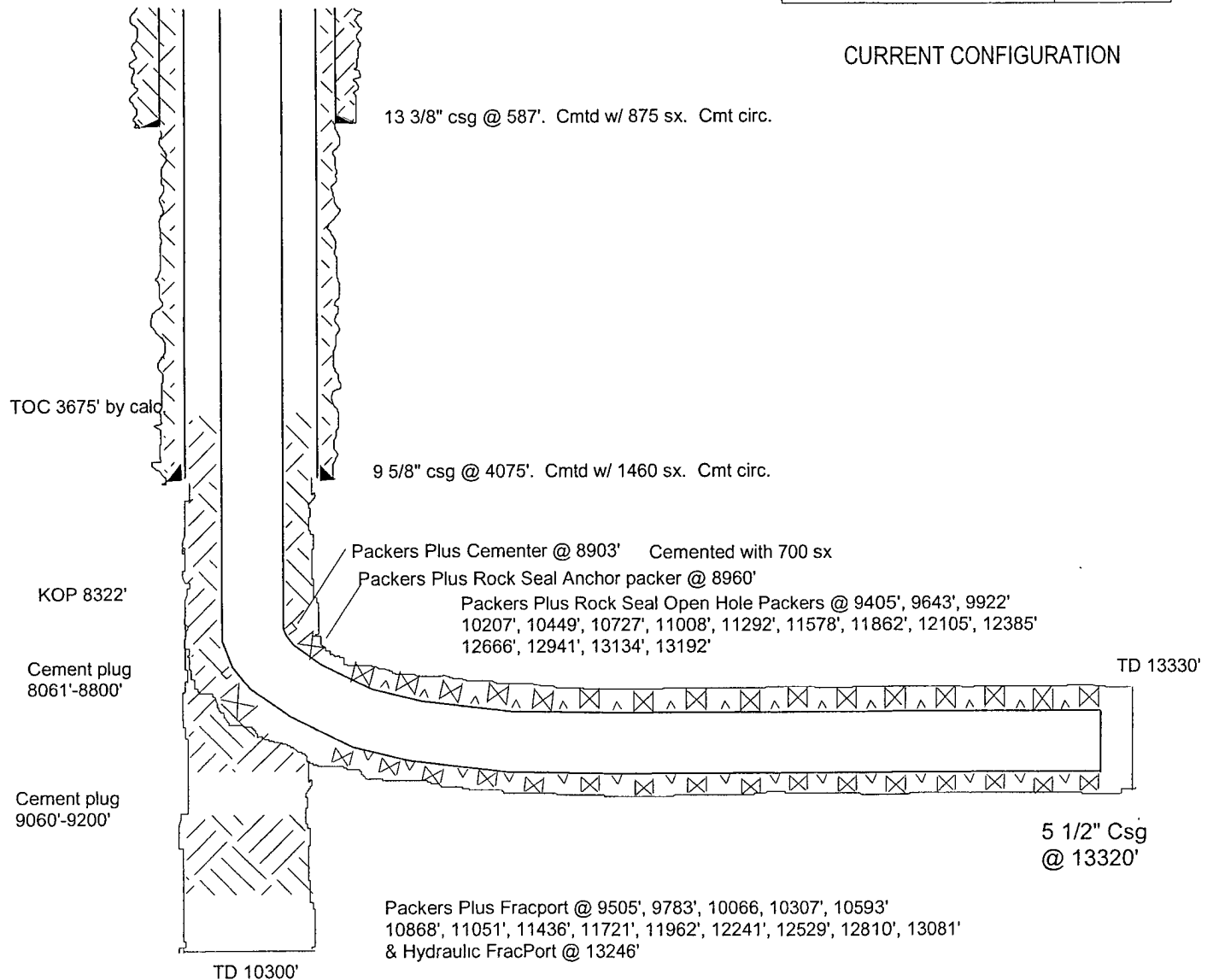
Spud Date: \_\_\_\_\_ Completion Date: \_\_\_\_\_

Comments: Horizontal well.

BHL 394' FNL & 4928' FEL Sec. 28-15S-31E

Casing Program	
Size/Wt/Grade/Conn	Depth Set
13 3/8" 48# J55	587'
9 5/8" 36 & 40# K55	4075'
5 1/2" 17# HCP110	13320'

### CURRENT CONFIGURATION



SKETCH NOT TO SCALE

DATE: 5/9/11 SCOOTR1