

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBS OGD
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-23905
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NORTH VACUUM ABO WEST UNIT
8. Well Number 15
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM ABO, NORTH
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRIES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTION <input checked="" type="checkbox"/>
2. Name of Operator CHEVRON U.S.A. INC.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705
4. Well Location Unit Letter D : 660 feet from the NORTH line and 660 feet from the WEST line Section 27 Township 17-S Range 34-E NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER

OTHER: 5 YR TA EXTENSION W/CHART

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8-24-11: NOTIFIED NMOCD OF TEST. MAXEY BROWN GAVE VERBAL APPROVAL TO DO TEST. HE WAS NOT PRESENT TO WITNESS.

RAN CHART FOR NMOCD. PRESS CSG TO 600 PSI FOR 30 MINUTES. (ORIGINAL CHART & COPY OF CHART ATTACHED).

CIBP @ 8450'. (WELLBORE DIAGRAM ATTACHED).

This Approval of Temporary
Abandonment Expires 8-24-2016

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 09-08-2011

Type or print name DENISE PINKERTON

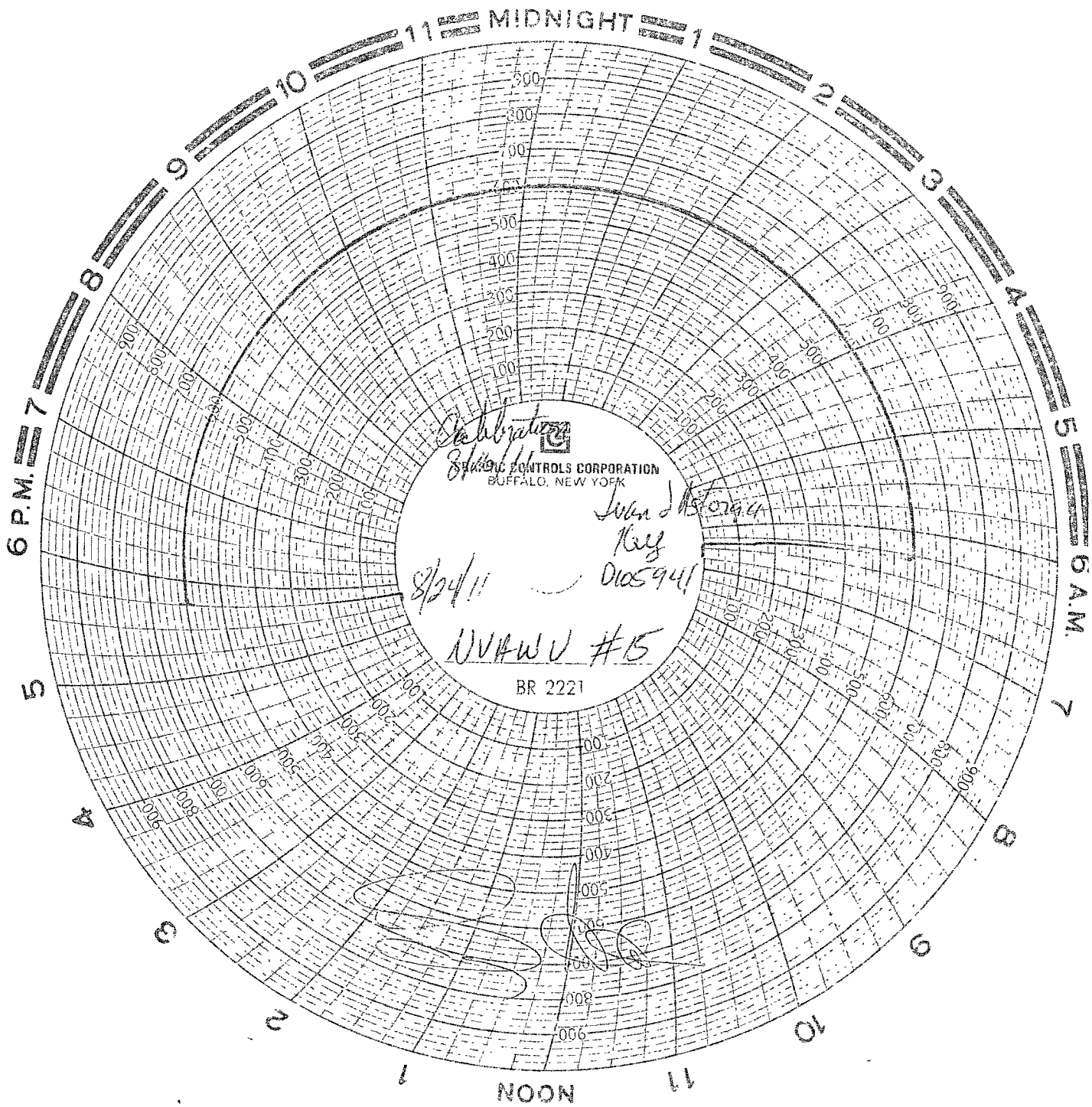
E-mail address: leakejd@chevron.com PHONE: 432-687-7375

For State Use Only

APPROVED BY: [Signature] TITLE Staff Mgr DATE 9-12-2011

Conditions of Approval (if any):

SEP 12 2011



**CURRENT
WELLBORE DIAGRAM**

NVAWU #15

LOCATION

State	New Mexico
County	Lea
Surface Location	660 FNL, 660 FWL
	Sec 27, T-17S, R-34E

WELL ID INFORMATION

Lease Name	North Vacuum Abo West Unit
Field	Vacuum North
Reservoir	Abo
Ref #	FG9155
API #	30-025-23905

CASING DETAIL

Surface Csg.	
Size:	8 5/8"
Wt.	24#
Set @:	1650'
Sxs cmt:	750sx
TOC:	Surface
Hole Size:	11"
Production Csg.	
Size:	5 1/2"
Wt. (top to bottom):	17#
Set @:	8830'
Sxs Cmt:	2450sx
TOC:	surface
Hole Size:	7 7/8"

KB: _____

DF: _____

GL: 4048'

Original Spud Date: 10/21/1971

Original Compl. Date: 11/25/1971

11/91- perfs 8741-45 12 spf, 8674,84,92 2 spf 6 holes,
ac 3 mgals 15% + BS; frac 83.5 m gals XL gel +
157,640 # 20/40 snd. Max 8400# 25 BPM
1997- cut laterals
10/01- CO laterals and acid upper lateral 33,314 gals
15% DAD; ac lower lateral 10,000 gals DAD + 20,000
gals 15%
8/06 - TA'd

