HOBBSOC						
Form 3160-5 (February 2005)	BUREA	UNITED STATES RTMENT OF THE INTERIOR U OF LAND MANAGEMENT TICES AND REPORTS ON W	OCD-HOBBS	SEP 07 2011	OMB N	I APROVED O. 1004-0135 March 31, 2007
	Do not use this for	m for proposals to drill or to re	e-enter an	RECEIVED	5. Lease Serial NO. NMNM-77064 6. If Indian, Allottee of Tribe Name	
abandoned well. Use Form 3160-3 (APD) for such proposals					o. Il Indian, Alottee of	
		7. Unit or CA Agreement Name and No.				
1a Type of Well 🔽 Oil Well 🔲 Gas Well 🗌 Other					8 Well Name and No.	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP					Mesa Verde 6 Federal 11	
3. Address and Telephone No.					30-025-39585	
20 N. Broadway, Oklahoma City, Ok 73102-8260/ 405-235-3611					10. Field and Pool, or Exploratory	
4. Location of Well (Report location clearly and in accordance with Federal requirements)*					Ingle Wells; Delaware	
660 FSL 660 FEL	/ P61	24S R32E			11. County or Parish	State
	/ 12_CHEC					NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO						
Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off   Subsequent Report Alter Casing Fracture Treat Reclamation Well Integrity   Final Abandonment Notice Casing Repair New Construction Recomplete Other   13 Describe Proposed or Complete Operations (Clearly state all pertnent details, and give pertnent details, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recomplete honzontally, give subsurface location and measured and true vertical depths of all pertnent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLMBIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation recompleted, and the operator has determined that the site is ready for final inspection)   Devon Energy Production Company L. P. respectfully requests to revise the approved Administrative Order DHC-4528 to include the percentages for the "Fixed Allocation Percentage" of the oil and gas for the Mesa Verde Delaware and Mesa Verde Bone Spring zone commencing on 5/ 17/10 as follows:   Oil						
Oil Delaware 65.6 Bone Spring Gas Delaware - 29 Bone Spring Water Delaware - 75 Bone Spring	- remainder 35 .4559% - remainder 7	5% 5%		BI	SEP 4 20	NAGEMENT OFFICE
14. I hereby certify that the foregoing is true and correct   14. I hereby certify that the foregoing is true and correct   Signed Judy A. Barnett X8699   Title Regulatory Specialist Date 8/25/2011   (This space for Federal or State Office use)						
Approved by Conditions of appro	oval, if any:	se) Title		ne unica rance cata las	Date	
		, percent interninging data winnung to mark	within its junsdiction			une or representations to any matter

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\*See Instruction on Reverse Side

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