

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION

RECEIVED
HOBBS
SEP 12 2011
1220 S. St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-02208
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-871
7. Lease Name or Unit Agreement Name WEST VACUUM UNIT
8. Well Number 35
9. OGRID Number
10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CHEVRON USA INC

3. Address of Operator

15 SMITH RD, MIDLAND, TX 79705

4. Well Location

Unit Letter N: 660 feet from the SOUTH line and 1980 feet from the WEST line

Section 34

Township 17S

Range 34E

NMPM

LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4041'DF

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

As agreed to per the conversation with Elidio Gonzales on September 8, 2011, Chevron U.S.A. respectfully requests a 1 year TA. A CIBP will be set at 4090' with 35' of cement on top of the CIBP.

Per Underground Injection Control Program Manual
11.6 C Packer shall be set within or less than 100
feet of the uppermost injection perfs or open hole.

Condition of Approval Notify OCD Hobbs
office 24 hours prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Petroleum Engineer

DATE 9-8-11

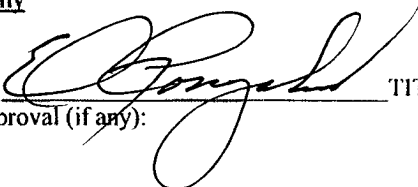
Type or print name: Edgar Accro

E-mail address: eadx@chevron.com

PHONE: 432-687-7343

For State Use Only

APPROVED BY:



TITLE

STAFF MAX

DATE

9-12-2011

Conditions of Approval (if any):

SEP 13 2011

WVU #35 Wellbore Diagram

Proposed

Lease:	West Vacuum Unit		
Field:	Vacuum Grayburg San Andres		
Surf. Loc.:	660' FSL, 1980' FWL		
Bot Loc.:			
County:	Lea	St.:	NM
Status:			

Well #:	35	St. Lse:	B-871
API	30-025-02208		
Unit Ltr.:	N	Section:	34
TSHP/Rng:	S-17 E-34		
Unit Ltr.:			
TSHP/Rng:			
Directions:	Buckeye, NM		

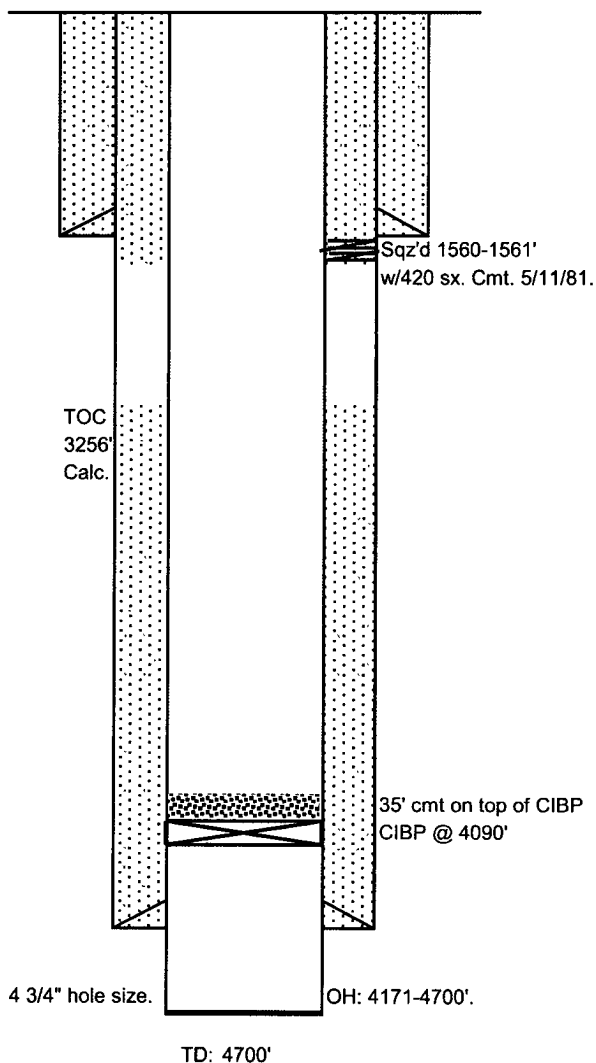
Surface Casing

Size:	8 5/8"
Wt , Grd.:	28# LW
Depth:	1531'
Sxs Cmt:	300
Circulate:	yes
TOC:	surface
Hole Size:	11

Production Casing

Size:	5 1/2"
Wt , Grd.:	14# Elec. Weld
Depth:	4171'
Sxs Cmt:	200
Circulate:	no
TOC:	3256' Calc.
Hole Size:	7 7/8"

KB:	N/A
DF:	4041'
GL:	N/A
Ini. Spud:	3/3/1940
Ini. Comp.:	4/12/1940



Original OH:
4171-4700'.