

HOBBS OGD

SEP 12 2011

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-27970
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>INJECTOR</u>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
4. Well Location Unit Letter E: 2602 feet from the NORTH line and 35 feet from the WEST line Section 36 Township 17S Range 34E NMPM County LEA		8. Well Number 160
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
10. Pool name or Wildcat VACUUM GRAYBURG S/A		10. Pool name or Wildcat VACUUM GRAYBURG S/A

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER:

OTHER: REMEDIAL WORK

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5-23-11: MIRU. PRESS CSG TO 500#. LEAK OFF TO ZERO IN 2 MIN. RETEST TO 500#. LEAK DN TO ZERO. PMP 35 BBLs 10# BRINE DN TBG.

5-24-11: TIH W/GUAGE RING. TAG PKR PROFILE @ 4261. TIH W/BLANK PLUG & SET IN PKR @ 4261.

5-25-11: REL FROM PKR @ 4261. REVERSE CIRC. GROUND LEAK BELOW WELLHEAD. DIG 2' BELOW WH. HOLE IN CSG.

5-26-11: LD PKR. TIH W/RBP & SET @ 35'. TOH & PU PKR. TIH W/2 JTS & SET @ 62'. PRESS TEST RBP TO 500 PSI. REL PKR. PMP 4 BBLs DN CSG & DUMP 3 SX SAND ON TOP OF RBP. RIG DOWN.

08-12-11: NOTE: WELL WOULD NOT PASS MIT. WORKOVER IS IN PROGRESS TO MAKE REPAIRS.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:

TITLE

REGULATORY SPECIALIST

DATE 09-09-2011

Type or print name DENISE PINKERTON

E-mail address: [leakejd@chevron.com](mailto:leakejd@chevron.com)

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

TITLE

STAFF MEMBER

DATE

9-13-2011

Conditions of Approval (if any):

SEP 13 2011