Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED
SEP 13 2011
HOBBSOCD

Form C-103
October 13, 2009

WELL API NO. 30-025-39640	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name EVGBSA Unit 3373
1. Type of Well: Oil Well ☒ Gas Well ☐ Other	8. Well Number 500
2. Name of Operator ConocoPhillips Company	9. OGRID Number 217817
3. Address of Operator 3300 N "A" St Midland, TX 79705	10. Pool name or Wildcat Vacuum; Grayburg-San Andres
4. Well Location Unit Letter K : 2335 feet from the South line and 2275 feet from the West line Section 33 Township 17S Range 35E NMPM CountyLea	
11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3945' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: cement squeeze ☒		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips would like to perform cmt squeeze per attached procedure.

Well is currently inactive pending perferation and stimulation. Job proposal is to protect surface/produciton casing annulus by pumping cement to surface.

Spud Date: 5/28/2011 Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rhonda Rogers TITLE Staff Regulatory Techniciam DATE 09/12/2011

Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174

For State Use Only

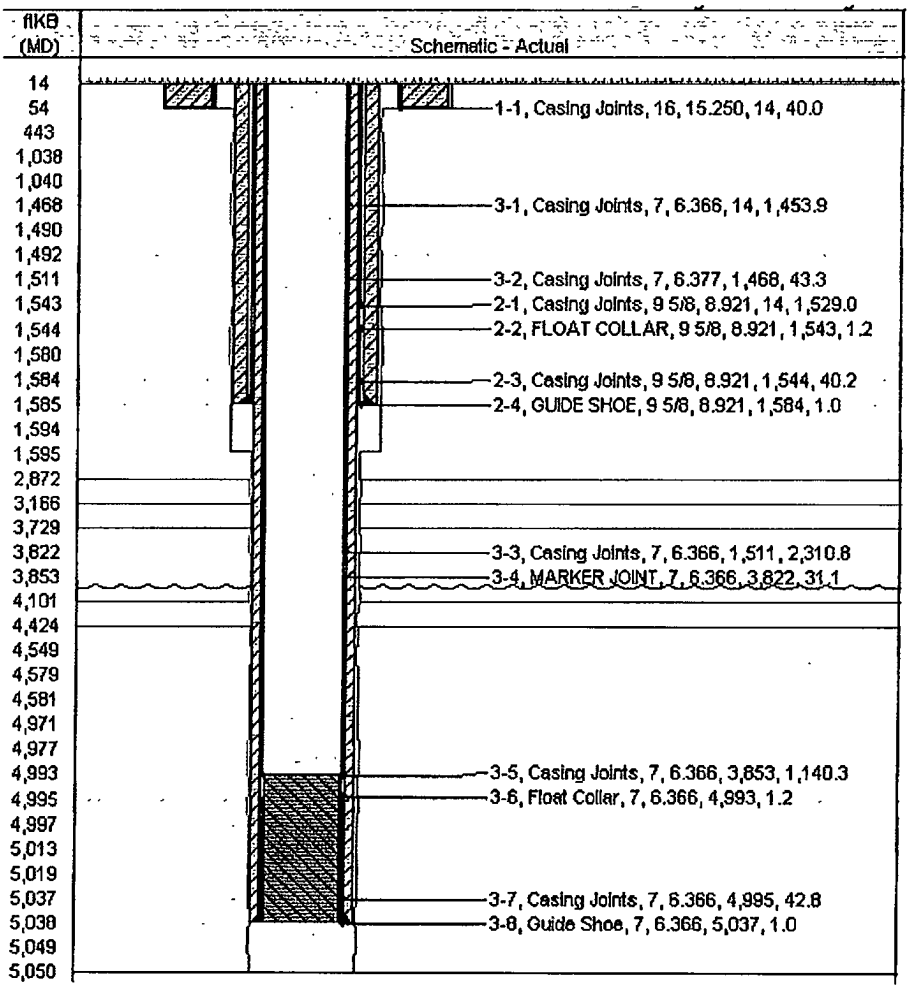
APPROVED BY: TITLE STAFF MGR DATE 9-13-2011

Conditions of Approval (if any):

SEP 13 2011

PROCEDURE

1. MI & RU service unit. NU BOP. The following is well file source summary of current well configuration:



2. RU Rotary Wireline. RIH and shoot squeeze holes @ 1400' using tubing puncture gun (Penetration – 1/2")
   Note – Project Lead is to ensure all phones/wireless devices are turned off before operation.

3. RIH w/ 2-7/8", 6.7#, J-55 tbg and cement retainer. Set retainer @ 1370'

   Establish Pump-in rate using 10# Brine. Report rate/pressure to Engineering.
   If rate establishment in unsuccessful, Pump 1000 gals 15% HCl.
   Pump 20 bbl fresh water spacer.
   Mix & pump 235 sx cmt per SLB recommendation (approximately 41.6 bbl in 9 5/8" x 7" annulus is .0297 bbl/ft or 0.1668 sx/ft @ 1400') @ 1-2 BPM (22-44 min.).
   Verify cement returns through surface/production annulus. Check pressure.
   Close surface/production casing valve and squeeze 5 more sxs of cement.
   Wait 2 hours and open valve.

Sting out of Retainer. POOH.

Cement Recipe - API Class C Cement with D400 GasBLOK from Schlumberger.

API Class C	
Water Requirement:	6.3 gal per sx
Slurry Yield:	1.32 cu.ft. per sx
	4.25 sx per bbl
Slurry Density:	14.8 ppg
Estimated Thickening Time	1.0-1.5 hrs

4. TIH 2 7/8" 6.5# J-55 workstring, 3 – 3 ½" drill collars and 6 1/8" bit. Drill out squeeze retainer and cement. Close BOP and pressure test to 500 psi. POOH

5. Continue with well completion procedure.
Completion Engineer – Stuart Archibald – 832-486-3255

FORMATION TOPS FOR NEW WELLS

	UWI/API	30025396570000	30025400320000	30025399970000	30025396420000	30025399960000	30025396400(
	LABEL	3315W503	3315W-507	3333-508	3333W504	3333W506	3373-500
ɜtler	(MD)	1538.24	1531.7	1533.98	1519.93		153
ısill	(MD)	2703.98	2682.82	2683.73	2669.84		2688
es	(MD)	2887.15	2866.05	2867.73	2852.93		2872
Rivers	(MD)	3186.78	3161.06	3159.55	3146.2	*have not run logs, but would expect depths to be most similar to 3333W-504.	3166
ɜen	(MD)	3754.39	3740.49	3720.39	3709.85		3728
ıyburg	(MD)	4122.99	4160.46	4090.78	4089.64		4100
Andres	(MD)	4446.37	4560.62	4405.27	4449.97		4424
lngton	(MD)	4632.93	4735.64	4572.96	4579.58		4583