## New Mexico Oil Conservation Division, District I 1625 N. French Drives OCD

Form 3160-5 (August 2007) UNITED STHOPESS, NM 88240
DEPARTMENT OF THE INTERIOR SEP 1 2 2011

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	FORM APPROVED
	OMB No. 1004-0137
	Expires: July 31, 2010
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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS EIVED Do not use this form for proposals to drill or to re-enter an

5. Lease Serial No. NMM0145685 6. If Indian, Allottee or Tribe Name

abandoned well.								
SUBMIT IN TRIPLICATE - Other instructions on page 2.				7. If Unit of CA/Ag  Horton Federal	7. If Unit of CA/Agreement, Name and/or No. Horton Federal			
1. Type of Well					8. Well Name and No.			
✓ Oil Well / Gas Well Uther					#14			
					9. API Well No. 30-041-10110			
3a. Address 3b. Phone No. (include area code)					10. Field and Pool or Exploratory Area			
200 N. Loraine, Suite 1440 Midland, TX 79701 432-687-0303					Milnesand - San Andres			
4. Location of Well (Footage, Séc., T., 990 FSL & 330 FWL Sec 30 T 08S R 35E	1	11. Country or Parish, State Roosevelt Co, NM						
12. CHEC	K THE APPROPRIATE BO	OX(ES) TO INDIC	CATE NATURE C	OF NOTICE, REPORT OR OT	THER DAT	`A		
TYPE OF SUBMISSION			TYPE	OF ACTION				
Notice of Intent	Acidize Alter Casing	Deepen Fractur	e Treat	Production (Start/Resume) Reclamation		Water Shut-Off Well Integrity		
Subsequent Report	Casing Repair	=	onstruction	Recomplete Temporarily Abandon	ш'	Other		
Final Abandonment Notice	Change Plans Convert to Injection	Plug Ba	d Abandon ack	Water Disposal				
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)  8/9/11 MIRU Plugging equipment. Dug out cellar. ND wellhead, NU BOP. PU & RIH w/ workstring to 4627'. Spot 25 sx cement @ 4627'-4265'. POH to 2000' WOC.  8/10/11 Tagged plug @ 4323'. Circulated hole w/ mud laiden fluid. Pressured up on csg. Perfd csg @ 3057'. Pressured up on csg. RIH w/ tbg to 3107'. Spotted 25 sx cement @ 3107'-2745'. POH w/ tbg. WOC. Tagged plug @ 2720'. Perfd csg @ 1529'. Set packer @ 1200'. Sqz'd 40 sx cement. Displaced to 1410'. Closed well in w/ 1400 psi. WOC.  8/11/11 Tagged plug @ 1407'. Perfd csg @ 455'. ND BOP. Sqz'd 40 sx cement & displaced to 340'. WOC. Tagged plug @ 327'. Perfd csg @ 60'. Sqz'd 25 sx cement to surface. Rigged down. Moved off.  8/15/11 Moved in welder and backhoe. Dug out cellar. Cut off wellhead. Welded on Dry Hole Marker. Backfilled cellar. Cut off deadmen. Cleaned location and moved off.  Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.  APPROVED FOR								
14. I hereby certify that the foregoing is t	rue and correct. Name (Printe	·** · ·	Two Brod Acet					
Jana True	1		Title Prod. Asst	•	<del></del>	,		
Signature Date 08/17/2011								
	THIS SPACE	FOR FEDER	RAL OR STA	TE OFFICE USE				
Approved by /S/ DAVID	R. GLAS	S	Title PETR	DLEUM ENGINEER	Date	AUG 2 9 2011		
Conditions of approval, if any, are attache that the applicant holds legal or equitable entitle the applicant to conduct operations.	itle to those rights in the subje							
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								