Submit 3 Copies To Appropriate District Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 June 19, 2008 WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30 025 39508
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		STATE S FEE
1220 S. St Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease No. VB-1488
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			7. Lease Name or Unit Agreement Name  Bada Bing 23 State
1. Type of Well: Oil Well	Gas Well  Other		8. Well Number #1H
2. Name of Operator  Caza Operating, LLC,			9. OGRID Number 249099
3. Address of Operator 200 N. Loraine, Suite 1550, Midland, Texas 79701			10. Pool name or Wildcat
4. Well Location	, and a coo, a community i can	3 1 7 1 0 1	Cormac, San Andres
Unit Letter M	feet from the	South line and 66	feet from the West line
Section 23	Township 10 S		
		her DR, RKB, RT, GR, etc.,	NMPM Lea County
The second secon	jol .	4208 GR	
12. Check	Appropriate Box to India	cate Nature of Notice	Report or Other Data
		1	
PERFORM REMEDIAL WORK	NTENTION TO: I PLUG AND ABANDON [	SUBS	SEQUENT REPORT OF:
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL			
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT			
DOWNHOLE COMMINGLE	<b>_</b>	J ONOMOJOEWIEN	10B
OTHER:			
	nleted operations (Clearly et	OTHER: San An	dres Completion Attempt
of starting any proposed w	ork). SEE RIILE 1103. For	ate all pertinent details, and Multiple Completions. Att	give pertinent dates, including estimated date ach wellbore diagram of proposed completion
or recompletion.	om). BEE ROLL 1105. 101	withing Completions: Att	ach wellbore diagram of proposed completion
We Perforated for Production San Andres 4618 -4630 with little fluid entry. We acidize	on via 3 1/8" wireline ca 3000 gals 15% NEFE ( San Andres 4618-4630	ween the perfs thus casing gun 4618-4630 lown 2 3/8" tubing 3/31/26	dd 4628-30 through a retainer set at sement job was considered good. (2) spf spiral phasing. We acidized 29/2011. Swab test yielded very 011. Job was pumped time down
tubing w/ 5000 gals 20% HCL NEFE. Swab test yielded good entry with very little gas show and weak oil cut. Oil gravity was unobtainable using two different Chemical Companies. Swab Tested well from			
3/31/2011- 4/8/2011. Final er	atry was 12 BPH with I	it Chemicai Compani Iluid level 1800; FC	Well was shut in for engineering
evaluation 4/8/2011.	y 12 22 11 WIGHT	inia icvei 1000 F5.	wen was shut in for engineering
Spud Data: 10/10/2009			
Spud Date: 10/10/2009	Rig Relea	ase Date: 1/21/2009.	
L			
hereby certify that the information	above is true and complete to	the best of my knowledge	and belief.
SIGNATURE THANK	Colleged TITLE (	Operations Manager	DATE 9/4/2011
Type or print name Richard L. Wrig	ght DE-mail	address: rwright@cazane	DATE_ <u>8/4/2011</u> etro.com PHONE: <u>432 682 7424</u>
For State Use Only	$\int_{-\infty}^{\infty}$		
APPROVED BY:	TITLE	TAH-MGT	0127
Conditions of Approval (if any):	HILE -	my my	DATE 9-12-2011
			SEP 1 3 2011