

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM 87505

HOBBS OGD

AUG 08 2011

RECEIVED

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105

July 17, 2008

1. WELL API NO.

30 025 39508

2. Type of Lease

☒ STATE ☐ FEE ☐ FED/INDIAN

3 State Oil & Gas Lease No. VB-1488

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4 Reason for filing

☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)

☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17 13 K NMAC)

7. Type of Completion

☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☒ PLUGBACK ☒ DIFFERENT RESERVOIR ☐ OTHER

8 Name of Operator

Caza Operating, LLC

10. Address of Operator

200 N. Loraine, Suite 1550, Midland, Texas 79701

5 Lease Name or Unit Agreement Name

Bada Bing 23 State

6 Well Number

#1H

9 OGRID

249099

11. Pool name or Wildcat

INBE: Upper Permo Penn (33660)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	23	10 South	33 East		660	South	660	West	Lea
BH:	D	23	10 South	33 East		4786	South	582	West	Lea

13. Date Spudded  
10/10/09

14 Date T D Reached  
11/18/2009

15 Date Rig Released  
11/22/2009

16. Date Completed (Ready to Produce)

17. Elevations (DF and RKB,  
RT, GR, etc.) 4208 GR

18. Total Measured Depth of Well  
12870

19. Plug Back Measured Depth  
4654 Retainer

20. Was Directional Survey Made?  
Yes

21 Type Electric and Other Logs Run  
Cased Hole Gamma Ray/Neutron

22. Producing Interval(s), of this completion - Top, Bottom, Name  
4618ft - 4630 ft MD- San Andres

23 CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20					
13.375	54.5 lb J	1970	17.5	1150 Sks	Circulated 223 sks
9.625	36 lb J & 40 lb J	4022	12.25	925 Sks	Circulated 123 sks
7	26 lb P	9025	8.75	1550 Sks	TOC 2420 CBL

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4.5	8059	12835	Open Hole Pkrs		2.375	4634	TAC 4601

26 Perforation record (interval, size, and number)

4678-80 \_ 4628-30 (Squeeze holes) Could not get communications. No Cmt Pmp'd  
4618-4630 ( San Andres) Production Perfs.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4618-4630	3000 gals 15% HCL NEFE
	5000 gals 20% HCL NEFE

28 PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Not Commercial		Swab Test, No Commercial Production				Dry Hole Shut-In	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
4/2/2011							
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Test Witnessed By

31 List Attachments

C-102, Well Bore Schematic

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Richard L. Wright* Printed Name : Richard L. Wright Title: Operations Manager Date: 8/4/2011

E-mail Address: rwright@cazapetro.com

SEP 13 2011

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	<u>1975</u>	T. Canyon	T. Ojo Alamo
T. Salt		T. Strawn	T. Penn. "A"
B. Salt		T. Atoka	T. Penn. "B"
T. Yates	<u>2630</u>	T. Miss	T. Penn. "C"
T. 7 Rivers		T. Devonian	T. Penn. "D"
T. Queen		T. Silurian	T. Leadville
T. Grayburg		T. Montoya	T. Madison
T. San Andres	<u>3900</u>	T. Simpson	T. Elbert
T. Glorieta	<u>5350</u>	T. McKee	T. McCracken
T. Paddock		T. Ellenburger	T. Ignacio Otzte
T. Blinebry		T. Gr. Wash	T. Granite
T. Tubb	<u>6875</u>	T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo	<u>7660</u>	T.	
T. Wolfcamp	<u>8865</u>	T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	
		T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	2630	2630	Salt, Anhydrite				
2630	2750	120	Sandy Dolomite				
2750	5350	2600	Dolomite				
5350	5435	85	Sandy Dolomite				
5435	6875	1440	Dolomite				
6875	6970	95	Sand				
6970	7660	690	Dolomite				
7660	8250	590	Shale				
8250	TD	630	Dolomite				
	8880						

**Bada Bing 23 State # 1H**  
 660 FSL & 660 FWL, Sec 23, T10S, R33E,  
 Lea County, New Mexico  
 API # 30 025 39508

