Submit To Appro	priate Distri	ct Office											
1 - 1 -			ļ		State of N	ew Mex	ico						Form C 10
District I				BBS Officergy, Minerals and Natural Resources								1	Form C-10
District II				opp Georgy, American and Ivatural Resources				July 17, 20					
1301 W Grand A District III				8 2011 (Dil Conserva	tion Div	icio	m				5 39508	
1000 Rio Brazos	Rd, Aztec, 1	NM 87410 A	√UG Ψ	7011	220 South S				2. Type of I	ease			
District IV 1220 S St Franci				1				r.	STA		FEE		DIAN
MEL I	COMP	LETION		EN/ED.	Santa Fe, I	VIVI 8/5	<u> </u>		3 State Oil	& Gas Le	ase No	. VB-1488	
4 Reason for fi	Ling	LETION	N GOTHA	*ECOMP	LETION RE	PORT A	ND	LOG	15.16.9		1		Walk and
	Ū								5 Lease Nan				100
⊠ COMPLET	TION REP	ORT (Fill	ın boxes i	#1 through #3	31 for State and Fe	e wells only)		6 Well Num	her B	ada Bii	ng 23 State	
☐ C-144 CLC	SURE AT	TACHME	NT (Fill	in hoves #1	through #9, #15 D	oto Dia Dala	1	1.1122 11			#	1H	
moo, attach his a	and the pia	t to the C-1	44 closur	e report in ac	cordance with 19.1	ate Kig Kele:	ased a IMAC	and #32 and/or					
1 7. Type of Com	pietion								<u> </u>				
8 Name of Oper	well [J WORKO	VER []	DEEPENIN	G ⊠PLUGBAC	K 🛛 DIFFI	EREN	T RESERVOI	R OTHER				
			Caz	za Operating	, LLC				9 OGRID		24	0000	
10. Address of C	perator								-11. Pool name	or Wilde	245	9099	
		200 N L	nraine S	nita 1550 M	idland, Texas 797	v0.1						rmo Penn (336	660)
12.Location	Unit Ltr	Sectio	n I	Township	Range	Lot	1	Feet from the	N/S Line				
Surface:	M	2	23	10 South	33 East	201 2	\dashv	667		Feet fro		E/W Line	County
BH:	D	- - ,	3	10 South	33 East	<u> </u>			South	66	U 	West	Lea
13. Date Spudde	L	te T D Rea	- 1					4786	South	58	2	West	Lea
10/10/09	14 Da	11/18/200		15 Date R	11/22/2009		16. E	Date Completed	(Ready to Prod	luce)		. Elevations (D	
18. Total Measur	ed Depth o	of Well		19. Plug B	ack Measured Dep	th	20. 1	Was Directions	I Survey Made?				208 GR
	12870				4654 Retainer		20.		ii Survey Made?		□ Typ€ Cased	Electric and C Hole Gamma	other Logs Run
22. Producing Int	terval(s), o	f this compl	letion - To	op, Bottom, N	Vame						Castu	Tible Gainina	Kay/Neutron
4618ft - 4630	ft MD-	San And	lres										
23				CAS	SING REC	ORD (R	enoi	rt all string	os set in we	-11)			
CASING SI	ZE	WEIGH	IT LB /F	Γ	DEPTH SET	1	HOL	E SIZE	CEMENTING		<u>20 T</u>	AMOUNT	DILLED
20									S E LE L'AL	<u>o reco</u>		AMOUNT	PULLED
13.375			5 lb J		1970		1	7.5	1150	Sks		Circulate	d 223 sks
9.625		36 lb J		b J	4022		12	2.25	925			Circulate	
			II. Th	I									
7		26	lb P		9025		8.	.75	1550	Sks			
		26	ID P				8	.75	1550	Sks		TOC 24	
24.	TOP	26			IER RECORD			25.	T	Sks UBING	RECO	TOC 24	
24. SIZE	TOP 8059	26	ВОТТ	ГОМ	IER RECORD SACKS CEME			25. SIZ	TI E	UBING DEPT		TOC 24 ORD PACK	20 CBL ER SET
24. SIZE	TOP 8059	26		ГОМ	IER RECORD			25.	TI E	UBING		TOC 24	20 CBL ER SET
24. SIZE 4.5	8059	erval. size.	BOTT 1283	FOM 5	SACKS CEME Open Hole Pk	ars 27	EEN	25. SIZ 2.3	TUE 75	UBING DEPT	H SET	TOC 24 ORD PACK TAC	20 CBL ER SET
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

South	neastern New Mexico	Northy	ANCE WITH GEOGRAPHICAL SECTION OF STAT Northwestern New Mexico				
	975 T. Canyon_	T. Ojo Alamo	T. Penn A"				
Γ. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
Γ. Yates <u>26</u> 3	30 T. Miss	T. Pictured Cliffs	T. Penn. "D"				
Γ. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
Γ. Queen	T. Silurian	T. Menefee	T. Madison				
Г. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
	T. Simpson	T. Mancos	T. McCracken				
Γ. Glorieta 53	350 T. McKee	T. Gallup	T. Ignacio Otzte				
Γ. Paddock	T. Ellenburger	Base Greenhorn	T. Ignacio Otzte T.Granite				
Γ. Blinebry	T. Gr. Wash	T. Dakota	1.Granite				
T.Tubb 68	T. Delaware Sand	T. Morrison					
. Drinkard	T. Bone Springs	T.Todilto					
	660 T.	T. Entrada					
	365 T.	T. Wingate					
. Penn	T.	T. Chinle					
Cisco (Bough C)	T.	T. Permian					
0. 1, from	to		OIL OR GAS SANDS OR ZON No. 3, fromto				
<i>J.</i> 2, 110111	to	No. 4, from	No. 4, fromto				
1.1.1.	IMPORT	ANT WATER SANDS					
clude data on rate of w	rater inflow and elevation to which	ch water rose in hole.					
o. 1, from	to	£4					
/. ∠, HOIII	·····toto	foot					
o. 3. from	to	feet					

From To Thickness Thickness Thickness							necessary)	
From	То	In Feet	Lithology		From	То	Thickness	Lithology
0	2630	2630	Salt, Anhydrite			 	In Feet	Zimology
2630	2750	120	Sandy Dolomite					
2750	5350	2600	Dolomite					
5350	5435	85	Sandy Dolomite				ļ	
5435	6875	1440	Doomite			Í		
6875	6970	95	Sand			1	ì	
6970	7660	690	Dolomite					
7660	8250	590	Shale			!		
8250	TD	630	Dolomite	- 1			ļ	
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Bada Bing 23 State # 1H

660 FSL & 660 FWL, Sec 23, T10S, R33E,

Lea County, New Mexico

