

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

HOBBS OGD

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

AUG 08 2011

WELL API NO. 30 025 39508
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB-1488
7. Lease Name or Unit Agreement Name Bada Bing 23 State
8. Well Number #1H
9. OGRID Number 249099
10. Pool name or Wildcat Cormac, San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Caza Operating, LLC,	
3. Address of Operator 200 N. Loraine, Suite 1550, Midland, Texas 79701	
4. Well Location Unit Letter M : 660 feet from the South line and 660 feet from the West line Section 23 Township 10 South Range 33 East NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4208 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Caza Operating, LLC request permission to permanently abandon the Subject Wellbore. We propose to cap the existing San Andres perfs 4618-4630 w/ a CIBP set @ ± 4600 ft. It will be capped with 30 ft cement VIA wireline. A surface plug will be placed from 30 ft below Ground Level to 10 ft below ground level. Well head will be cut off 3 ft below ground level and a plate installed on top of stub. A dry hole marker will be installed with location identification on same.

LOAD HOLE W/ M.L.F. *

PERF @ 2020' SQZ 50SX5 CMT. WOC & TAG.

PERF @ 300' - OPTION #1 - CIRC CMT INSIDE & OUT TO SURFACE.

OPTION #2 - SQZ 50SX5. WOC & TAG

PERF @ 60' CIRC CMT TO SURFACE.

*BRINE WTR W/ 12.5%
SALT GEL PER BBL.

Spud Date: 10/10/2009

Rig Release Date: 1/21/2009.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Richard L. Wright TITLE Operations Manager DATE 8/4/2010
Type or print name Richard L. Wright E-mail address: rwright@cazapetro.com PHONE: 432 682 7424
For State Use Only

APPROVED BY [Signature] TITLE Staff MGR DATE 9-12-2011
Conditions of Approval (if any):

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS

SEP 13 2011

Bada Bing 23 State # 1H

660 FSL & 660 FWL, Sec 23, T10S, R33E,

Lea County, New Mexico

API # 30 025 39508

Proposed Plugged Wellbore

Top cmt plug 30 ft- 10 ft.
Well hd removed
_casing cut 3 ft below
GL. Cellar filled in and
marker installed

13.375" Csg cmt'd
w/ 900 sks HES
Econ 12.9 ppg
followed by 250 sks
"C" mixed @ 14.8
ppg. Circ 223 sks to

13.375 54.5# J-55 STC
Csg @ 1970 ft.

Casing filled w/ 2% KCL
FW

9.625 40# J-55 LTC Csg @
4022 ft

9.625" Csg Cmt'd w/ 725
Sks Econo "C" mixed 11.9
ppg. Tailed w/ 200 Sks
"C" mixed @ 14.8 ppg.
Circ 123 Sks to pit.

CIBP set @ 4600 ft. Capped w/
35 ft cmt_ TOC 4565 ft

Sq Perfs 4628-30 &
4678-80

HES Retainer @
4654 ft.

San Andres Prod Perfs
4618-4630

CIBP Set @ 8110. Capped
w/ 35 ft cmt. Tested Casing

CIBP Set @
8560 WLM.
Knight
Whipstock set
on CIBP.
Window 8542
- 8550

Peak 10 stage Completion w/ (2) Liner Hanger Packers. Top of
lower @ 8059 ft. Top of upper 8031 ft. Packers @ 12,525;
12,115; 11,730; 11,350; 11,020; 10,595; 10,165; 9,825; 9,435;
9,005; Sleeves @ 12,698; 12,320; 11,922; 11,540; 11,185;
10,807; 10,380; 9,995; 9,630; 9,220.

7 inch Casing Cmt'd w/ 850 Sks
Versa Cmt "H" mixed @ 13.2 ppg.
Tailed w/ 700 sks Cem "H" mixed
@ 14.8 ppg.
TOC 2424 ft. CBL 12-18-09

**Total depth of well = 12,870 ft.
End of Peak System = 12,835 ft.**

7 inch 26# P-110 LTC Casing Set @ 9025 ft.
Float Collar @ 8980 ft. Total Depth of Well is
9025 ft.

