

Submit To Appropriate District Office
Two Copies
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCE

AUG 08 2011

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105

July 17, 2008

1. WELL API NO.

30 025 39508

2. Type of Lease

☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No. VB-1488

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)

☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator

Caza Operating, LLC

10. Address of Operator

200 N. Loraine, Suite 1550, Midland, Texas 79701

9. OGRID

249099

11. Pool name or Wildcat

INBE:Upper Permo Penn (33660)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	23	10 South	33 East		660	South	660	West	Lea
BH:	D	23	10 South	33 East		4786	South	587	West	Lea

13. Date Spudded 10/10/09 14. Date T.D. Reached 11/18/2009 15. Date Rig Released 11/22/2009 16. Date Completed (Ready to Produce) 12/24/2009 17. Elevations (DF and RKB, RT, GR, etc.) 4208 GR

18. Total Measured Depth of Well 12870 19. Plug Back Measured Depth 12,832 20. Was Directional Survey Made? Yes 21. Type Electric and Other Logs Run Cased Hole Gamma Ray/Neutron

22. Producing Interval(s), of this completion - Top, Bottom, Name

8555ft - 8882 ft TVD- Wolfcamp

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20					
13.375	54.5 lb J	1970	17.5	1150 Sks	Circulated 223 sks
9.625	36 lb J & 40 lb J	4022	12.25	925 Sks	Circulated 123 sks
7	26 lb P	9025	8.75	1550 Sks	TOC CBL 2420

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
4.5	8059	12835	Open Hole Pkrs		SIZE DEPTH SET PACKER SET

26. Perforation record (interval, size, and number) Open Hole- 12870-12520; 12516-12139; 12136-11743; 11739- 11353, 11349- 11013; 11010- 10579, 10576- 10157; 10153- 9811, 9808- 9424; 9421- 8997, Sleeves positioned @ 12,704; 12,305; 11,918; 11,527; 11,178; 10,793; 10,369; 9,984; 9,638; 9,210. End of Assembly @ 12,835 ft.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
12,870 ft. - 8,997 ft. 10 stage Acid / Sand Frac using 45,370 bbls
Slick wtr + 599,500 lbs 30/50 ott & 565,740 lbs
20/40 ottawa + 62,000 gals 15% HCL

28. PRODUCTION

Date First Production 100% Water No Oil or Gas in samples
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing & Jet Pump.
Well Status (Prod. or Shut-in) Wolfcamp Abandoned No Production
Date of Test (12-24-09) (2-27-10) Hours Tested 24 Choke Size Prod'n For Test Period Oil - Bbl 0 Gas - MCF 0 Water Bbl. 0 Gas - Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

30 Test Witnessed By

31. List Attachments

Logs, C-102, Directional Surveys, Gyro,

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial.

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Richard L. Wright Printed Name : Richard L. Wright Title: Operations Manager Date: 12/18/2009

E-mail Address: rwright@cazapetro.com

SEP 13 2011

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by on copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy <u>1975</u>	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates <u>2630</u>	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres <u>3900</u>	T. Simpson	T. Mancos	T. McCracken
T. Glorieta <u>5350</u>	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb <u>6875</u>	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo <u>7660</u>	T.	T. Entrada	
T. Wolfcamp <u>8865</u>	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	2630	2630	Salt, Anhydrite				
2630	2750	120	Sandy Dolomite				
2750	5350	2600	Dolomite				
5350	5435	85	Sandy Dolomite				
5435	6875	1440	Doomite				
6875	6970	95	Sand				
6970	7660	690	Dolomite				
7660	8250	590	Shale				
8250	TD	630	Dolomite				
	8880						