Lonn 3160-4 (August 2007)

SEP 2 1 2010

OMB No 1004-0137 Expires July 31, 2010

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT WELL COMPLETION OR RECOMPLETION REPORT AND BESOCD | 5 Lease Serial No.

										-			ı	NMLC02	9406B			
la Type of	Well 🗷	Oil Well	Gas	Well		Dry	Other		-				6	If Indian,	Allottee	or Tribe Name		
b Type of Completion New Well											7	7 Unit or CA Agreement Name and No						
2 Name of Operator Contact, ROBERT CHASE MACK ENERGY CORPORATION E-Mail JERRYS@MEC.COM											8	8 Lease Name and Well No PINTAIL FEDERAL 1						
3 Address P O BOX 960											9. API Well No 30-025-39527-00-S1							
4 Location	of Well (Re	port locati	on clearly ar	id in ac	corda	nce with	Federal	requirem	ients)	*		-	10	Field and	Pool, or	Exploratory Sp.		
At surfa	ce NESV	√ 1650FS	L 2310FWL	. /									I	Sec. T	R M o	r Block and Survey		
At top p	orod interval	reported b	elow NES	W 16	50FSI	_ 2310F	FWL						12	County c		17S R32E Mer NMP		
At total T4 Date Si	depth NE	SW 1650			Dage	Jazzl		116	Date	Complete	·a		177	LEA	ie /DF k	B RT GI)*		
04/07/2			15 Date T.D. Reached 04/16/2010					D & A Ready to Prod 07/09/2010						17 Elevations (DF, KB, RT, GL)* 4039 GL				
18 Total E	Depth:	MD TVD	5490		119	Plug B	ack TD	TV		544	41	20 De	pth I	Bridge Plug	g Set.	MD TVD		
21 Type E GR CN	lectric & Oil	ner Mecha	nical Logs R	un (Su	bmit c	opy of c	ach)				Wa	s well core s DST run ectional St	7	No No No No	= = Y(es (Submit analysis) es (Submit analysis) es (Submit analysis)		
3 Casing a	nd Liner Rec	ord <i>(Repo</i>	ort all strings	set in	well)										_=_			
Hole Size	Size/C	irade	Wt (#/ft)	Top (MD)		Bottom (MD)		ge Cementer Depth					Ty Vol BBL) Cer		ent Top*	Amount Pulled		
17 500 12 250		375 H40 625 J-55	48 0 24 0		0	 	920					00				0 0		
12 250		.625 J55	24 0	-	0	<u> </u>	2250	·				00		-		0		
	7 875 5.500 L-80		17 0								1225					0 0		
7 875	5	500 L80	17 0	-	0		7000				11	00		 		0		
24 Tubing	Record		L	l		J									<u>:</u>			
	Depth Set (N	иD) Р 4417	acker Depth	(MD)	Si	70	Depth Se	t (MD)	P	acker Dep	oth (MD)	Size	1	Depth Sct	(MD)	Packer Depth (MD)		
2 875 25 Produci	ng Intervals	4417			ــــــــــــــــــــــــــــــــــــــ		26 Per	foration	Reco	ord		<u> </u>						
	ormation		Тор		Вс	ttom		Perfor	ated	Interval		Size		No Hole	s	Perf Status		
A) 6 (B)	3.5A	YE80	-	4108		4410	1			4108 T	0 4410	0 (000		40			
C)							 								\dashv			
D)	racture, Trea	lovent Ca	mont Causa	. Etc														
	Depth Interv		ment squeez	. 1.10					Ar	nount and	I Type of	Material						
		· · · · · · · · · · · · · · · · · · ·	410 162,190			16/30, 4	3,190# sib	erprop, 6	35,47	8 gals Vik	ing, 3,948	3 gals 10# g	gel					
	4	108 TO 4	410 2100 ga	Is 15%	HCI													
28 Product	ion - Interva	ΓΧ					<u>.</u> _					· <u>-</u> -						
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		Gas MCI	Water BBL		Oil Gr		Cias Gra		Prod	luction Method	1			
07/16/2010 hoke	08/09/2010	Csg 24	24116	30 Oil	0	0 0 Gas	6 Water	38 0	(; ()	40 5		16		, ELEC	CTRIC PL	JMPING UNIT		
1/0	Flwg St	Press	Rate	BBI 30		MCF 0	BBt		Gas O Ratio	ıı	Wei	1 Status POW		ACCE	PTFI	D FOR RECOF		
28a Produc	ction - Interv	al B		L	l			L						1.002		T		
Pate First roduced	Test Date	Hours Tested	Production	Oil BBL		Gas MCF	Water BBL		Oil Gr Corr 7		Gas Gra		Prod	uction Method	SEP	1 6 2010		
hoke 170	Thy Press Flwg		24 Hr Rate	Oil BBL		Gas MCF	Water		Gas O Ratio	1	Wei	l Status	Щ.		/s/F	Roger Hall		
51									_				BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE					
see Instruct E <mark>LECTRO</mark> !	ions and spa	CCION H	MIAT VEDI	CHEE	DVT	ur bi	M WELI	INFOR	RMA	TION SY	STEM							
	B	LM KE	VISED **	BLM	RE	/ISED	** BL	M REV	/ISE	ED ** B	LM RE	EVISED	** E	BLM RE	THOL	THE ENGINEER		
													K	1/10	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	ν,		
													U					

28b Prod	Juction - Inte	rval C					······································					
Pate First roduced			Test Production	Oil BBL,	Gas MCF		Oil Gravity Corr. API	Gras Gravit	y	Production Method		
hoke	1bg Press	Csg	24 Hr	Oil	Gas		Gas Oil	Well S	itatus			
ze	flwg SI	Press	Rate	BBL	MCF	BBL	Ratio					
28c Prod	luction - Inte	rval D					• • • •					
ate first oduced				Oil BBL	Gas MCF		Oil Gravity Corr API	Gas Gravit	у	Production Method		
hoke ize	Tbg Press Flwg St	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well '	Status			
29 Dispo	osition of Ga	s(Sold, used	I for fuel, ver	nted, etc)								
	nary of Poro	us Zones (II	nclude Aquil	ers)					31 Fo	rmation (Log) Mai	rkers	
tests.	rall importar including de ecoveries	nt zones of p pth interva	porosity and I tested, cush	contents the	ereof Core me tool op	d intervals and al en, flowing and s	l drill-stem hut-in pressu	res				
	Formation			Botto	n	Descriptions	, Contents, et	ontents, etc		Name Me		
									SE QI GI SA	ATES EVEN RIVERS UEEN RAYBURG AN ANDRES LORIETTA		2154 2492 3108 3534 3851 5354
		-										
32 Addii	tional remarl	s (include	plugging pro	cedure)					<u></u>			<u> </u>
	e enclosed at				· · · · · · · · · · · · · · · · · · ·	2. Caslava P			Der n		4 D	
	indry Notice		• •		n	2 Geologic R6 Core Analy	•		DST R Other	ероп	4 Directio	nai Survey
34 There	by certify th	at the foreg	Elec	tronic Sub For N	mission #9 IACK EN)1107 Verified b ERGY CORPO	y the BLM V RATION, se	Vell Informent to the H	ation Sy		ched instructi	ons).
Name	: (please pru	ıı) DEANA				essing by CHER	YLE RYAN)10 (10 C			
Signa	lure	(Electro	nic Submis	sion)		•	Date 08/09/2010					
	·	(2.551.0	3001110					55/03/2010	•			
Title 18 U	JSC Section	n 1001 and	Title 43 U.S	SC Section	1212, ma	ke it a crime for a	ny person kn	owingly and	i willfull	y to make to any d	epartment or	agency