Submit 3 Copies To Appropriate District Office State of New Mexic	Form C-103
Office District I  District II  ON GONGERMA TION DE	Resources WELL API NO. May 27, 2004
District II 1301 W. Grand Ave. Artesia. NM 88210 2021 CONSERVATION D	IVISION 30-025-34593 5. Indicate Type of Lease
District II 1301 W Grand Ave, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410  Sept. 13 20 III CONSERVATION D. 1220 South St. Francis	_
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No. AO-1118
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG I DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR S PROPOSALS)	GOODWIN STATE /
1. Type of Well: Oil Well Gas Well Other xx SWD	8. Well Number 1
2. Name of Operator CHEYENNE WATER DISPOSAL SYSTEMS, LLC	9. OGRID Number <b>269152</b>
3. Address of Operator	10. Pool name or Wildcat
P. O. BOX 132, HOBBS, NM 88241	SWD;GB-SAN ANDRES DEL-BS
4. Well Location	
Unit Letter <u>D</u> : <u>330</u> feet from the <u>NORTH</u> line and <u>330</u> feet from the <u>WEST</u> line	
Section 6 Township 19S Range 37E NMPM LEA County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<u> </u>	EMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON	
OTHER:   OTHER: Remove RBP & repair tubing  13 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)	
SEE RULE 1103 For Multiple Completions Attach wellbore diagram of proposed completion or recompletion.	
OCD Administrative-Order SWD-827-B	
VCD Administrative Order 5 w D-627-B	
8/22/11 to 9/1/11	
Pulled tubing and pkr. Pull RBP @ 5600. Replaced tbg., and ran 133 jts. 2 7/8" IPC tbg. and set at 4329'.	
Tested tbg. to 5000 psi, OK. Displaced annulus with pkr. fluid. Set pkr. @ 4329'. Pressured annulus to 500 psi,	
OK. Chart attached. Test witnessed by Sylvia Dickey. Returned well to injection on 9/1/11. Injecting approximately 800 BWPD @ 1200 psi.	
approximately 800 BWPD (W 1200 psi.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that	t any pit or below-grade tank has been/will be constructed or closed according to NMOCD
guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.	
SIGNATURE Debbie McKelvey F-mail address: Telephone	
For State Use Only	
APPROVED BY: DATE 9-13-2011	
-///	DATE 9-13-2011 SEP 1 3 2011
	<b>3L</b> 1 '



