

Submit To Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W Grand, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87401  
District IV  
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-105  
Revised March 25, 1999

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-025-34593

5. Indicate Type of Lease  
STATE ☒ FEE

State Oil & Gas Lease No.  
AO-1118

HOBBS OCD

SEP 13 2011

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well OIL WELL    GAS WELL    DRY    OTHER <input checked="" type="checkbox"/> SWD		7 Lease Name or Unit Agreement Name  Goodwin State	
b Type of Completion NEW WELL    WORK OVER <input checked="" type="checkbox"/> DEEPEN    PLUG BACK    DIFF RESVR    OTHER		8 Well No 1	
2 Name of Operator Cheyenne Water Disposal Systems LLC		9 Pool name or Wildcat SWD;GB-SAN ANDRES-DEL-BS	
3 Address of Operator P.O. Box 132, Hobbs, NM 88241			
4 Well Location  Unit Letter <u>D</u> : <u>330</u> Feet From The <u>NORTH</u> Line and <u>330</u> Feet From The <u>WEST</u> Line Section <u>6</u> Township <u>19S</u> Range <u>37E</u> NMPM <u>Lea</u> County			
10 Date Spudded 05/15/99	11 Date TD Reached 6/2/99	12 Date Compl (Ready to Prod) 9/1/2011	13 Elevations (DF& RKB, RT, GR, etc) 3735' GR
14 Elev Casinghead 3735'			
15 Total Depth 7510'	16 Plug Back TD 6195'	17 If Multiple Compl How Many Zones?	18 Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools
19 Producing Interval(s), of this completion - Top, Bottom, Name San Andres 4370-5239' & 5638-6044'			20 Was Directional Survey Made Yes
21 Type Electric and Other Logs Run No open hole logs were run, cased hole GR/N GR/CNL/CBL/CCL			22 Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
NO CHANGE					
8 5/8	24	1618	12 1/4	790 sx Class C circ.	0
5 1/2	17	7236	7 7/8	400 sx + 500 sx Class C	0
				TOC 2700' CBL	

24 LINER RECORD				25 TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8	4329'
						PACKER SET
						4329'

26 Perforation record (interval, size, and number)		27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC	
2 SPF		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
OPEN 4370-82, 4392-95, 4506-20, 4544-57, 4572-82, 4630-60, 4854-84, 4972-90, 5145-69, 5206-39		4370-4990	4200 gals. 15% HCL-NE-FE
OPEN: 5638-90, 5670-94, 5755-5810, 6022-44		5145-5690	11500 gals. 15% HCL-NE-FE
		5670-6044	4000 gals. 15% HCL-NE-FE

28 PRODUCTION							
Date First Production 9/1/11 Resume Injection		Production Method (Flowing, gas lift, pumping - Size and type pump) SWD			Well Status (Prod or Shut-in) Injecting		
Date of Test	Hours Tested	Choke Size	Prod For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
Flow Tubing Press	Casing Pressure	Calculated 24-hr Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)	

29 Disposition of Gas (Sold, used for fuel, vented, etc)						Test Witnessed By	
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30 List Attachments							
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31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature <i>Debbie McKelvey</i>		Printed Name Debbie McKelvey		Title AGENT		Date 9/9/11	

ELG 9-13-2011

SEP 13 2011