Form 3160-5 (August 2007)	DEPARTME	proposals to drill o	NT NWELLS		FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010 5. Lease Serial No. VC2500 (SHL) NM122622 (BHL) 6. If Indian, Allottee or Tribe Name	
	SUBMIT IN TRIPLICA	TE - Other instruction	ns on page 2	DBRROCD	7 If Unit or CA/Agreement, Name and	l/or No
1. Type of Well Gas Well Other 2. Name of Operator Other 2. Name of Operator Other 3a. Address P.O. Box 2267 Midland, Texas 79702 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 330' FSL & 430' FEL U/L H			3b. Phone No. (<i>include</i> 432-686-368	,	 8 Well Name and No. Enclurance 36 State 1H Com 9. API Well No. 30-025-39744 10. Field and Pool, or Exploratory Area Undesignated: Bone Spring Brad ION 11. County or Parish, State 	
Sec 36, T20	<i>√</i>				Lea NM	/
1	2. CHECK APPROPRIATI	E BOX(ES) TO IND	ICATE NATURE O	F NOTICE, REPO	RT, OR OTHER DATA	
TYF	PE OF SUBMISSION			FYPE OF ACTION	、 	
Notice of Intent Subsequent Report Final Abandonment Notice		Acıdıze Alter Casıng Casıng Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandor	Reclamatic	e X Other	
If the propose Attach the Be following con testing has be determined th	al is to deepen directionally or recomp ond under which the work will be per mpletion of the involved operations. I een completed. Final Abandonment N hat the final site is ready for final inspe	lete horizontally, give su formed or provide the Bo f the operation results in lotices shall be filed only ction.)	bsurface locations and m ond No. on file with BL a multiple completion o y after all requirements,	neasured and true ver M/BIA Required su r recompletion in a n including reclamation	pposed work and approximate duration th tical depths of all pertinent markers and absequent reports shall be filed within 30 ew interval, a Form 3160-4 shall be filed on, have been completed, and the operat	zones. 0 days d once
09/02/10 09/15/10 09/17/10 09/18/10 09/19/10 10/20/10 10/21/10 10/29/10	RIH w/ 392 jts 5-1/2", Cemented w/ 300 sx 60/4 2.38 yield; 1700 sx 50/ Released rig. MIRU prep for completion Ran CBL, found TOC at 3	10325'. POOH t .0 ppg, .89 yiel at 8899'. Drill 20#, HCP-110 NSC 0 POZ C, 10.8 pp 50 POZ H, 14.2 p h. 708'. RIH w/ 4.	p 9500'. Pump p d from 9500' to cement to 9135' C casing set at g, 3.67 yield; 5 pg, 1.27 yield. 625" bit to clea	olug #2 for KO 8843'. '. Kick off d 16600'. 575 sx 50/50 P m out.	plug. irectional drilling OZ H, 11.8 ppg,	
11/16/10	Finish 21 stage frac.	Perforations fro	m 10126' to 1651	1', 0.40", 11	34 holes.	nt
14. I hereby certify Name (Printed) Stan V	•		Title Regu	latory Analyst	CEPTED FOR RECOF	101
Signature	tan War		Date 12/13/	10		
	THIS	SPACE FOR FEDE	RAL OR STATE O	FFICE USE	JAN 9 2011	-
Approved by	<u> </u>		Title		Date	
the applicant holds lega	I, if any, are attached. Approval of this noti- al or equitable title to those rights in the sub conduct operations thereon		that Office	C2 BI	KEAU OF LAND MANAGEMENT	—
	n 1001, and Title 43 U S C. Section 1212, m statements or representations as to any mat		on knowingly and willfull	o make to any departme		

*	SEP	.1	3	2011
		•		

7

=

Form 3160-5 (August 2007) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				0. Ez 5. Lease Ser VC2500 (SF	ORM APPROVED MB NO. 1004-0137 xpires July 31, 2010 ial No. IL) NML22622 (BHL) Allottee or Tribe Name			
<u> </u>	SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No		
 Type of Well X Oil Well Gas V Name of Operator EOG Resources Ind 3a Address P.O. Box 2267 Mid Location of Well (Footag) 330' FSL & 430' V 	3b. Phone No (<i>incli</i> 432-686-3		Endurance Com 9 API Well 1 30-025-39 10. Field and Underigna	8. Well Name and No Enclurance 36 State 1H Com 9 API Well No. 30-025-39744 10. Field and Pool, or Exploratory Area Undesignated; Bone Spring				
Sec 36, T26S, R3	•				-	or Parish, State		
12.	CHECK APPROPRIAT	F BOX(FS) TO IN	DICATE NATURE	OFNOTICE	REPORT OR OTH			
TYPE OF SU				TYPE OF AC				
Notice of Intent X Subsequent Report Final Abandonment Notice 13 Describe Proposed or Completed Operation (clearly If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per		plete horizontally, give s	uls, including estimated	t Ri ction R ndon To W d starting date of the measured and	true vertical depths of	all pertinent markers and zones.		
testing has been comp determined that the fir 11/16/10 Frac Ottar 11/17/10 RIH (11/24/10 Suspe 12/01/10 Resur 12/08/10 RIH a	w/ 3216 bbls 15% 1 wa sand, 4227663 11 to drill out frac j and operations for me clean out operat and set packer at 2 ed to sales.	Notices shall be filed or nection.) HCl acid, 17998 os 20/40 sand, 1 plugs and clean Thanksgiving ho tions.	nly after all requiremen bbls Linear gel 97978 bbls tota out. bliday.	nts, including re 1, 103466 £ al load.	clamation, have been o			
14. I hereby certify that the f Name (Printed Typed) Stan Wagner Signature	-Wan	S SPACE FOR FEE	Date 12/1	gulatory Ar 13/10		9 2011		

Approved by	Title	Val	Pate
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	P	BURFAU OF LAND MANACEMENT
Title 18 U S.C Section 1001, and Title 43 U S C Section 1212, makes it a crime for any person know fictitious or fraudulent statements or representations as to any matter within its jurisdiction	ingly and will	fully to make to an	ny department or agency of the United States any false,-

·

•