

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG SEP 12 2011

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Reservoir  
Other: \_\_\_\_\_RECEIVED  
AMENDED TVD2 Name of Operator  
Yates Petroleum Corporation3 Address 105 S. 4th Str., Artesia, NM 88210  
3a Phone No (include area code) 575-748-1471

4 Location of Well (Report location clearly and in accordance with Federal requirements)\*

At Surface 950'FSL &amp; 200'FWL (Unit M, SWSW) ✓

At top prod Interval reported below

BHL 372'FSL &amp; 4954'FWL (Unit P, SESE)

14 Date Spudded  
RH 11/18/09 RT 11/21/0915 Date T D Reached  
1/3/1016 Date Completed 2/25/10  
☐ D & A ☒ Ready to Prod17 Elevations (DF,RKB,RT,GL)\*  
4430'GL 4457'KB18 Total Depth MD 13,325'  
TVD 8821'19 Plug Back T D MD 13,325'  
TVD NA20 Depth Bridge Plug Set MD NA  
TVD NA

21 Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

CNL, Hi-Res Laterolog Array, Borehole  
Compensated Sonic22 Was Well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☐ No ☒ Yes (Submit copy) (ATTACHED)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft.)	Top (MD)	Bottom(MD)	State Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
26"	20"	Cond.	0	40'		Redi-mix		0	
17-1/2"	13-3/8"	48#	0	428'		370sx "C"		0	
12-1/4"	9-5/8"	36#,40#	0	3908'		1180sx 35 65 6 "C" 200sx "C"		0	
8-3/4"	7"	23#,26#	0	8185'		850sx 35 65 6 "H" 200 sx "H"		0	
6-1/8"	4-1/2"	11.6#	7625'	13,325'					

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Abo-Wolfcamp	9060'	13,184'				
B)						
C)						
D)						

26 Perforation Record

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
9060'-13,184'	Frac w/1,030,000g Viking 1500 and slickwater, 130,000g 15% HCL and 1,042,000# 30/50 white sand

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
2/26/10	3/17/10	24	→	319	266	306	NA	NA	Pumping
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
NA	78 psi	80 psi	→	319	266	306	NA	Producing	

28a Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

SEP 13 2011

## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 29 Disposition of Gas (Sold, used for fuel, vented, etc )

Sold

## 30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

Formation	Top	Bottom	Description, Contents, etc	Name	Top
					Meas Depth
Yates	2255'	2455'		Yates	2255'
Seven Rivers	2456'	2977'		Seven Rivers	2456'
Queen	2978'	3787'		Queen	2978'
San Andres	3788'	5399'		San Andres	3788'
Glorieta	5400'	6761'		Glorieta	5400'
Tubb	6762'	7459'		Tubb	6762'
Abo	7460'	8771'		Abo	7460'
Wolfcamp	8772'	13,325'		Wolfcamp	8772'
REFER TO LOGS					

## 31 Formation (Log) Markers

## 32 Additional remarks (include plugging procedure)

## 33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/Mechanical Logs (1 full set req'd ) 
 ☐ Geologic Report 
 ☐ DST Report 
 ☒ Directional Survey 
 ☐ Sundry Notice for plugging and cement verification 
 ☐ Core Analysis 
 ☒ Other Deviation Survey

## 34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

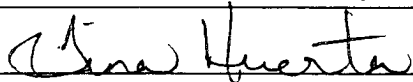
Name (please print)

Tina Huerta

Title

Regulatory Compliance Supervisor

Signature



Date

September 8, 2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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