

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

SEP 09 2011

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						<div style="text-align: center;">RECEIVED Diff. Reserv. * AMENDED TVD</div>									
b Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input checked="" type="checkbox"/> Deepen <input type="checkbox"/> Plug Back Other: RE-ENTRY															
2 Name of Operator Yates Petroleum Corporation										5 Lease Serial No NM-104693					
3 Address 105 S. 4th Str., Artesia, NM 88210					3a Phone No (include area code) 575-748-1471					6 If Indian, Allottee or Tribe Name NA					
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 1980'FSL & 1980'FEL (Unit J, NWSE) At top prod Interval reported below BHL 1857'FSL & 7569'FEL (Unit J, NWSE)										7 Unit or CA Agreement Name and No NA					
14 Date Spudded RE 8/11/10										15 Date T D Reached 9/11/10		16 Date Completed 3/16/11 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod		8 Lease Name and Well No Bargain BQA Federal #1H	
18 Total Depth MD 15,010'					19 Plug Back T D MD 14,950'					20 Depth Bridge Plug Set MD NA					
TV D 9517'					TV D NA					TV D NA					
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) CNL, Hi-Res Laterolog Array, CBL						22 Was Well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy) (ATTACHED)									
23. Casing and Liner Record (Report all strings set in well)															
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom(MD)	State Cementer Depth	No of Sk & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled						
17-1/2"	13-3/8"	54.5#	0	650'		In Place		0							
12-1/4"	8-5/8"	32#	0	4906'		In Place		0							
7-7/8"	5-1/2"	17#	0	14,995'		1280sx PVL 625sx "H"									
24 Tubing Record															
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)							
2-7/8"	8950'	8950'													
25 Producing Intervals						26 Perforation Record									
Formation		Top		Bottom		Perforated Interval	Size	No Holes	Perf Status						
A) Bone Spring		9949'		14,940'		SEE ATTACHED SHEET									
B)															
C)															
27 Acid, Fracture, Treatment, Cement Squeeze, Etc															
Depth Interval					Amount and Type of Material										
SEE ATTACHED SHEET															
28 Production - Interval A															
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method						
3/17/11	3/18/11	24	→	290	1160	614	NA	NA	Flowing						
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status							
24/64"	800 psi	100 psi	→	290	1160	614	NA	Producing							
28a Production-Interval B															
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method						
			→												
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status							
			→												

*(See instructions and spaces for additional data on page 2)

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28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Flaring

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Description, Contents, etc	Name	Top
					Meas Depth
Rustler	991'	4566'		Rustler	991'
BOS	4567'	5089'		BOS	4567'
Bell Canyon	5090'	5765'		Bell Canyon	5090'
Cherry Canyon	5766'	6709'		Cherry Canyon	5766'
Brushy Canyon	6710'	8627'		Brushy Canyon	6710'
Bone Spring	8628'	15,010'		Bone Spring	8628'

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other Deviation Survey

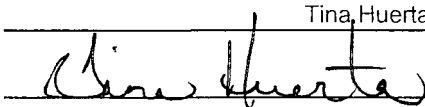
34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print)

Tina Huerta

Title Regulatory Compliance Supervisor

Signature



Date September 7, 2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3)

(Form 3160-4, page2)

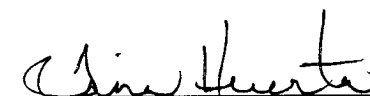
Form 3160-4 continued:

26 Perforation Record			
Perforated Interval	Size	No. Holes	Perf. Status
14,940'		12	Producing
14,812'		12	Producing
14,684'		12	Producing
14,556'		12	Producing
14,296'		12	Producing
14,135'		12	Producing
13,974'		12	Producing
13,813'		12	Producing
13,652'		12	Producing
13,491'		12	Producing
13,330'		12	Producing
13,169'		12	Producing
13,008'		12	Producing
12,847'		12	Producing
12,688'		12	Producing
12,525'		12	Producing

26. Perforation Record			
Perforated Interval	Size	No Holes	Perf Status
12,364'		12	Producing
12,203'		12	Producing
12,042'		12	Producing
11,881'		12	Producing
11,720'		12	Producing
11,559'		12	Producing
11,398'		12	Producing
11,237'		12	Producing
11,076'		12	Producing
10,915'		12	Producing
10,754'		12	Producing
10,593'		12	Producing
10,432'		12	Producing
10,271'		12	Producing
10,110'		12	Producing
9949'		12	Producing

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
11,881'-14,940'	Spotted 2500g 7-1/2% HCL acid
14,556'-14,940'	Acidized w/2500g 7-1/2% HCL acid, Frac w/slickwater, 25# linear gel, 30# borate XL, 6626 bbls fluid, 14,532# 100 mesh sand, 84,413# 40/70 white sand, 25,471# 20/40 RCS
14,296'	Spotted 2500g 7-1/2% HCL acid
13,813'-14,296'	Acidized w/2500g 7-1/2% HCL acid, Frac w/slickwater, 25# linear gel, 25# borate XL, 8553 bbls fluid, 14,913# 100 mesh sand, 86,807# 40/70 white sand, 140,428# 20/40 RCS
13,652'	Spotted 2500g 7-1/2% HCL acid
13,169'-13,652'	Acidized w/2500g 7-1/2% HCL acid, Frac w/slickwater, 25# linear gel, 25# borate XL, 7861 bbls fluid, 14,822# 100 mesh sand, 85,000# 40/70 white sand, 55,800# 20/40 VP
13,008'	Spotted 2500g 7-1/2% HCL acid
12,525'-13,008'	Acidized w/2500g 7-1/2% HCL acid, Frac w/slickwater, 25# linear gel, 25# borate XL, 6583 bbls fluid, 14,600# 100 mesh sand, 85,800# 40/70 white sand, 22,000# Versaprop
12,364'	Spotted 2500g 7-1/2% HCL acid
11,881'-12,364'	Acidized w/4000g 7-1/2% HCL acid, Frac w/slickwater, 25# linear gel, 25# borate XL, 7974 bbls fluid, 14,881# 100 mesh sand, 85,000# 40/70 white sand, 82,423# 20/40 VP
11,720'	Spotted 2500g 7-1/2% HCL acid
11,237'-11,720'	Acidized w/4000g 7-1/2% HCL acid, Frac w/slickwater, 25# linear gel, 25# borate XL, 30# linear gel, 8032 bbls fluid, 14,926# 100 mesh sand, 85,974# 40/70 white sand, 94,124# 20/40 Versaprop
11,076'	Spotted 2500g 7-1/2% HCL acid
10,593'-11,076'	Acidized w/4000g 7-1/2% HCL acid, Frac w/slickwater, 25# linear gel, 25# borate XL, 30# linear gel, 8363 bbls fluid, 14,904# 100 mesh sand, 85,386# 40/70 white sand, 100,324# 20/40 Versaprop
10,432'	Spotted 2500g 7-1/2% HCL acid
9949'-10,432'	Acidized w/4000g 7-1/2% HCL acid, Frac w/slickwater, 25# linear gel, 25# borate XL, 30# linear gel, 8157 bbls fluid, 14,970# 100 mesh sand, 84,906# 40/70 white sand, 102,924# 20/40 Versaprop


 Regulatory Compliance Supervisor
 September 7, 2011