

District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St Francis Dr., Santa Fe, NM 87505

HOBBS OCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

SEP 12 2011

RECEIVED

WELL API NO.
30-025-39906

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

APACHE STATE Q

8. Well Number 009

9. OGRID Number

873

10. Pool name or Wildcat

Monu.Tubb;UnSkagGlorieta;WeirBline,Drink

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: ☒ Well ☐ Gas Well ☐ Other

2. Name of Operator

APACHE CORPORATION

3. Address of Operator

303 VETERANS AIRPARK LANE, STE 3000; MIDLAND, TX 79705

4. Well Location

Unit Letter I : 1710 feet from the SOUTH line and 660 feet from the E line

Section 18

Township 20S

Range 373

NMPM

County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3530' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐OTHER: DHC COMPLETION - TWO PAGES - PAGE ONE: ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7-18-2011: PERF TUBB ZONE IN THE FOLLOWING INTERVALS 6444'-6448', 6454'-6458', 6474'-6478', 6496'-6500', 6515'-18', 6534'-6538', AND 6552', 6556' W/1 SPF 120 DEG PHASING 35 SHOTS.

7-19-2011: ACIDIZE TUBB PERFS WITH 3000 GALS 15% HCL NE/FE ACID.

7-21-2011: STARTED TUBB FRAC PUMP 4956 GALS 10# LINEAR GEL WELL LOADED START ON SS-35 PAD EST RATE 50.4 BBLS/MIN @ 5445# PUMPED 13007 PAD START 2-6 RAMP PUMPED 18518 GALS SS-35 WITH 20/40 SLC ON 3.6# PER/GALS SAND ON FORMATION (40,000# IN FORMATION) LOST 1 PUMP ABLE TO MAINTAIN RATE 50.4 BBLS/MIN THEN LOST BLENDER STARTED FLUSH OF 6468 GALS 10# LINEAR GEL MADE REPAIRS START ON SS-35 PAD 20 BBLS/MIN PRESS TO 5000# SLOWED DOWN TO 5 BBLS PRESS CLIMB TO 5100# SD COULD NOT PUMP IN TO FORMATION SD FOR REPAIRS.

7-22-2011: PERF BLINEBRY IN THE FOLLOWING INTERVALS 5794'-5798' AND 5858'-5868' W/2 SPF 120 DEG PHASING 30 SHOTS. ACID ACIDIZE BLINEBRY WITH 5166 GALS 15% HCL. BLINEBRY FRAC: PUMP 13860 GALS SF-30 PAD, 26838 GALS 1-4 PPG RAMP 20/40 WHITE AND 20/40 SLC, PUMP 7770 GALS 4 PPG HOLD 20/40 SLC 50.7 BBLS/MIN @ 3676# PUMP 5544 GALS 10# LINEAR GEL FLUSH. TOTAL SAND 42600# WHITE 41000# SLC. PUMP 5544 GALS 10# LINEAR GEL FLUSH.

PLEASE SEE PAGE 2

Spud Date: 11/10/2010

Rig Release Date: 11/25/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE SR. STAFF ENGR TECH

DATE 09/07/2011

Type or print name BEV HATFIELD

E-mail address: beverly.hatfield@apachecorp.com

PHONE: 432-818-1906

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

SEP 13 2011

Conditions of Approval (if any):

SEP 13 2011

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

HOBBS OGD

OIL CONSERVATION DIVISION

SEP 12 2011

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-39906
1. Type of Well: <input checked="" type="checkbox"/> Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator APACHE CORPORATION		6. State Oil & Gas Lease No. AO-1469-0010
3. Address of Operator 303 VETERANS AIRPARK LANE, STE 3000; MIDLAND, TX 79705		7. Lease Name or Unit Agreement Name APACHE STATE Q
4. Well Location Unit Letter I : 1710 feet from the SOUTH line and 660 feet from the E line Section 18 Township 20S Range 37E NMPM County LEA		8. Well Number 009
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3530 GR		9. OGRID Number 873
		10. Pool name or Wildcat Monu.Tubb;Glorieta;Weir;Blinebry,Drinkard

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐OTHER: DHC COMPLETION - PAGE 2 ☒

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7-25-2011: PERF GLORIETA: 5090'-5094', 5108'-5114', 5120'-5124', 5130'-5134', 5142'-5146', 5152'-5156', AND 5160'-5164' W/2 SPF.

7-26-2011: ACIDIZED GLORIETA 5090'-5164' WITH 4000 GALS 15% HCL NE/FE ACID.

8-01-2011: TIH WITH 4-3/4" CBP MILL 6 DC AND TBG TAG UP @ 6410' EST CIRC DRILLED AND PUSHED PLUGS TO PBTD 6955' CIRC CLEAN TOH WITH TBG PREP TO RUN PROD.

8-02-2011: TIH WITH PROD TBG (219 JTS, 6855.59', 2-7/8", J-55, EUE, 8RD, 6.5#); SN 6890', TAC 5067'; EOT 6931'. ND BOP NU WH TIH WITH PUMP AND RODS HUNG WELL ON LOAD AND TEST TO 500# CHECK PUMP ACTION CLEAN LOCATION RDM MESA. WELL PRODUCING.

TEST: 8-20-2010: 44 BO; 20 BW; 41 MCF

TUBB - OIL 30% = 13 BO : GAS 59% = 24 MCF

GLORIETA - OIL 23% = 10 BO : GAS 2% = 1 MCF

BLINEBRY - OIL 30% = 13 BO : GAS 5% = 2 MCF

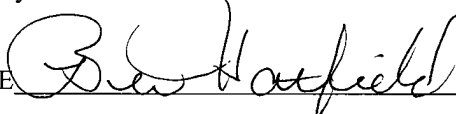
DRINKARD - OIL 17% = 8 BO : GAS 34% = 14 MCF

Spud Date: 11/10/2010

Rig Release Date: 11/25/2010

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SIGNATURE



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DATE 09/07/2011

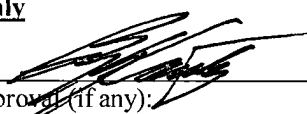
Type or print name BEV HATFIELD

E-mail address: beverly.hatfield@apachecorp.com

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SEP 13 2011

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