

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources HOBBS OCD Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008									
		1. WELL API NO. 30-025-39906												
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN												
		3. State Oil & Gas Lease No.												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG														
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15 17.13.K NMAC)				5. Lease Name or Unit Agreement Name APACHE STATE Q										
				6. Well Number: 009										
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER DHC														
8. Name of Operator APACHE CORPORATION				9. OGRID 873										
10. Address of Operator 303 VETERANS AIRPARK LANE, SUITE 3000 MIDLAND, TEXAS 79705				11. Pool name or Wildcat Monument; Tubb Undes Skaggs; Glorieta, NW Weir										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the								
Surface:	I	16	20S	37E		1710								
BH:														
13. Date Spudded 11/10/2010	14. Date T.D. Reached 11/24/2010	15. Date Rig Released 11/25/2010		16. Date Completed (Ready to Produce) 08/02/2011		17. Elevations (DF and RKB, RT, GR, etc.) 3530 GR								
18. Total Measured Depth of Well 7722'		19. Plug Back Measured Depth 6965		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run NA								
22. Producing Interval(s), of this completion - Top, Bottom, Name Tubb:6444-6556'; Blinebry:5794-5868'; Glorieta:5090-5164'; Previous Completion Drinkard: 6616-6098'														
23. CASING RECORD (Report all strings set in well)														
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
13-3/8	48	1170		17.5	1010 SX CLASS C									
8-5/8	32	4825		11.0	1455 SX CLASS C									
5-1/2	17	7722		7-7/8	1210 SX CLASS C									
24. LINER RECORD														
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN										
25. TUBING RECORD														
SIZE	DEPTH SET		PACKER SET											
	2-7/8"		6931											
26. Perforation record (interval, size, and number) Tubb 6444-6556, 1 jspf, 35 holes Blinebry 5794-5868, 2 jspf, 30 holes Glorieta 5090-5164, 2 jspf, 30 holes Drinkard 6616-6098, 2 jspf, 36 holes - previous completion														
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6444-6556</td> <td>AT w/3000g 15% HCL; Frac:11424g10#FF,31525gSS-35,40000#20/40sd</td> </tr> <tr> <td>5794-5868</td> <td>ATw/5166g 15%HCL; Frac:48468g SF-30, 5544g10# LG, 83600#20/40 sd</td> </tr> <tr> <td>5090-5164</td> <td>AT w/4000g 15% HCL, Frac: na</td> </tr> </table>							DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6444-6556	AT w/3000g 15% HCL; Frac:11424g10#FF,31525gSS-35,40000#20/40sd	5794-5868	ATw/5166g 15%HCL; Frac:48468g SF-30, 5544g10# LG, 83600#20/40 sd	5090-5164	AT w/4000g 15% HCL, Frac: na
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28. PRODUCTION														
Date First Production 08/02/2011		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 PUMPING UNIT			Well Status (Prod. or Shut-in) PROD.									
Date of Test 08/20/2011	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 44	Gas - MCF 41	Water - Bbl. 20								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38.3								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						30. Test Witnessed By								
31. List Attachments C-102's, C103, C104's.														
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.														
33. If an on-site burial was used at the well, report the exact location of the on-site burial:														
Latitude				Longitude		NAD 1927 1983								
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief														
Signature		Printed Name BEV HATFIELD		Title Sr Staff Engineering Tech		Date 09/07/2011								
E-mail Address Beverly.Hatfield@apachecorp.com														

SEP 13 2011

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2594	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2756	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3247	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3569	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3807	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5075	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5199	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb MKR 6297	T. Delaware Sand	T. Morrison	
T. Drinkard 6608	T. Bone Springs	T. Todilto	
T. Abo 6911	T. RSTLR	T. Entrada	
T. Wolfcamp	T. TNSL	T. Wingate	
T. Penn	T. BLNB MKR 5735	T. Chinle	
T. Cisco (Bough C)	T. ABO DOLO 6950	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology