

Submit To Appropriate District Office
Two Copies
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

HOBBS OGD

SEP 12 2011

RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO.
30-025-40147

2 Type of Lease
☐ STATE ☒ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No

5. Lease Name or Unit Agreement Name
V LAUGHLIN

6. Well Number:
009

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
APACHE CORPORATION

9. OGRID
873

10. Address of Operator
303 VETERANS AIRPARK LANE, STE 3000
MIDLAND, TX 79705

11 Pool name or Wildcat
MONUMENT; ABO, SOUTHEAST

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	9	20S	37E		990	N	940	W	LEA
BH:										

13. Date Spudded 06/20/2011	14. Date T D Reached 07/02/2011	15. Date Rig Released 07/04/2011	16 Date Completed (Ready to Produce) 07/23/2011	17. Elevations (DF and RKB, RT, GR, etc.) 3553 GR
18. Total Measured Depth of Well 7700		19 Plug Back Measured Depth 7640	20. Was Directional Survey Made? NO	21 Type Electric and Other Logs Run QUAD COMBO; GR/CCL/CBL

22 Producing Interval(s), of this completion - Top, Bottom, Name
ABO 7078-7445'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	48	1182	17.5	1000 SX CLASS C	
8.625	32	4800	12.25	1814 SX CLASS C	
5.5	17	7700	7.875	890 SX CLASS C	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	7518	

26. Perforation record (interval, size, and number)
ABO 7078-7445', 2 JSPF, 170 HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7078-7445'	AT w/6000g 15%NEFE HCL; FT w/59000 ACID, 7170 treated wtr

28. PRODUCTION

Date First Production 07/23/2011	Production Method (Flowing, gas lift, pumping - Size and type pump) flowing	Well Status (Prod. or Shut-in) Prod					
Date of Test 08/15/2011	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 64	Gas - MCF 324	Water - Bbl. 205	Gas - Oil Ratio 5062
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr) 40	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
sold

30. Test Witnessed By
Apache Corp.

31. List Attachments
INCLINATION; C102'S; C103, C104, LOGS SUBMITTED 7-5-2011

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature
Beverly Hatfield

Printed Name
BEV HATFIELD

Title
SR STAFF ENGR TECH

Date
09/08/2011

E-mail Address
beverly.hatfield@apachecorp.com

SEP 13 2011

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2527	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2755	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3237	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3525	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3942	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5186	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5221	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5728	T. Gr. Wash	T. Dakota	
T. Tubb 6234	T. Delaware Sand	T. Morrison	
T. Drinkard 6667	T. Bone Springs	T. Todilto	
T. Abo 6952	T. RUSTLER 1136	T. Entrada	
T. Wolfcamp	T. TNSL 2358	T. Wingate	
T. Penn	T. PNRs 3329	T. Chinle	
T. Cisco (Bough C)	T. BLNB MKR 5803	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology