HOBBS OCD

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Submit One Copy To Appropriate State of New Mexico Office State of New Mexico Energy, Minerals and Natural Resources	Form C-103
Office Energy, Minerals and Natural Resources	January 20, 2011
District I 1625 N. French Dr., Hobbs, NM 88240	WELL API NO. 30-025- 21070
District II 1301 W. Grand Ave., Artesia, NM 882 CD OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE ST FEE
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM	
87505	7. Lease Name or Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Lea KN STATE
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	CEA LIU SIMIE
PROPOSALS.)	8. Well Number Z
1)P-	9. OGRID Number
2. Name of Operator Michael L Pierce	162138
3 Address of Operator	10. Pool name or Wildcat
PO BOX 16555 Albuquerque NM B7191	Midway ABO
4 Well I ocation	
Unit Letter B: 990 feet from the N line and 1650 feet from the E line	
Section 17 Township 115 Range 31E NMPM County CA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.,	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
1101102 01 11112111011	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIP PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	<u> </u>
FOLE ON ALTER GROUND	
OTHER:	eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QI	JARTER/OUARTER LOCATION OR
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
Anchors, dead men, the downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location ND RATTERY DA LOC.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC	. All fluids have been removed from non-
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease, all electrical service, poles a	nd lines, not to include primary service
company equipment, has been removed from lease and well location.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE WILL A TITLE MALE	DATE 9-6-2011
SIGNATIONS.	DATE 9-6-2011 Aol Com PHONE: 505 856 1213
TYPE OR PRINT NAME MICHAEL L. DIRCE E-MAIL: MP6000	401 (um PHONE: 505 856 121
For State Use Only	ı
- VII / OHK. /!).	A) (1 1
\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Olica DATE 9/13/2011
APPROVED BY: Water Williams TITLE Compliance Conditions of Approval (iflany):	Officer DATE 9/13/2011

Michael L. Pierce

PO Box 16555 Albuquerque, New Mexico 87191-6555 505-856-1213 505-948-0545

September 6, 2011

OIL CONSERVATION DIVISION 1625 N. FRENCH DRIVE HOBBS, NEW MEXICO 88240

RE: P&A Lea KN State # 2 well

Sirs:

Please find enclosed the C-103 (location ready for inspection) concerning the above captioned well. The well was plugged by BCM & Associates effective 7-12-2011, and they have informed me that the location is ready to be inspected.

Thank you for your assistance.

Regards,

Michael L Pierce

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