District I 1625 N French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

e-mail address: brian.d.majorino@conocophilips.com

Form C-144 CLEZ

MOBBS OCD State of New Mexico

Energy Minerals and Natural Resources

SEP 1 3 2011 Department Oil Conservation Division 1220 South St. Francis Dr.

RECEIVED Santa Fe, NM 87505 Form C-144 CLEZ July 21, 2008

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application

(that only use above ground si	<u>eel tanks or haul-off b</u>	ins and propose to	<u>implement waste</u>	removal for closure)
		X Permit Clos		

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144. Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances. Operator: ConocoPhillips Company Address: 3300 N "A" St. Bldg 6 Midland, TX 79705 Facility or well name: Warren Unit #348 API Number: 30-025- 40194 OCD Permit Number: P1 - 0-37 (8) Section 27 Township 20S Range 38E County: Lea U/L or Qtr/Qtr H Center of Proposed Design: Latitude ______ Longitude _____ NAD: □1927 □ 1983 Surface Owner: 🛛 Federal 🗌 State 🔲 Private 🔲 Tribal Trust or Indian Allotment Closed-loop System: Subsection H of 19.15.17.11 NMAC Operation: Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) P&A X Above Ground Steel Tanks of X Haul-off Bins Signs: Subsection C of 19.15 17.11 NMAC 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers ☐ Signed in compliance with 19.15.3.103 NMAC Closed-loop Systems Permit Application Attachment Cheeklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. ☐ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC [X] Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17 9 NMAC and 19.15.17.13 NMAC Previously Approved Design (attach copy of design) API Number: API Number: Previously Approved Operating and Maintenance Plan Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required. Disposal Facility Name: Controlled Recovery Disposal Facility Permit Number: R9166 Disposal Facility Name; Disposal Facility Permit Number: Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information below) No Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specifications - - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC Operator Application Certification: I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief. Name (Print): Brian D Majorino Title: Regulatory Specialist Date: 09/13/2011

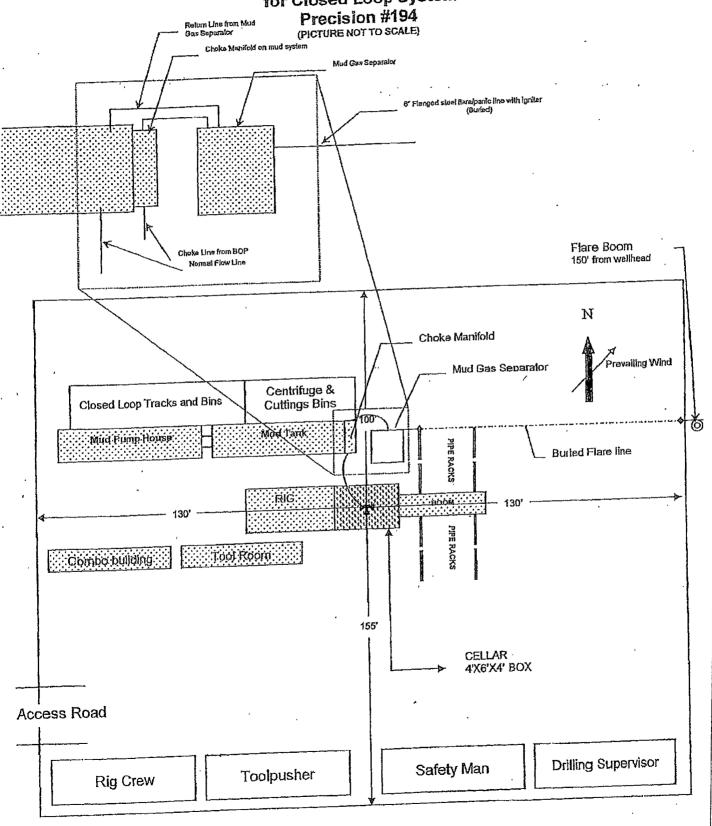
Oil Conservation Division

Telephone: <u>(432)688-6913</u>

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7. OCD Approval: Permit Application (including closure plan)	Closure Plan (only)		
OCD Representative Signature:	Approval Date: 09/14/11		
Title:	OCD Permit Number: P1-U3718		
The closure report is required to be submitted to the division within section of the form until an approved closure plan has been obtaine	Subsection K of 19.15.17.13 NMAC plan prior to implementing any closure activities and submitting the closure report. 60 days of the completion of the closure activities. Please do not complete this and the closure activities have been completed. Closure Completion Date:		
9,			
Closure Report Regarding Waste Removal Closure For Closed-le	oop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:		
two facilities were utilized.	liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than		
Disposal Facility Name:	Disposal Facility Permit Number:		
Disposal Facility Name:			
	formed on or in areas that will not be used for future service and operations?		
Required for impacted areas which will not be used for future service Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	e and operations:		
10.			
Operator Closure Certification: I hereby certify that the information and attachments submitted with the belief. I also certify that the closure complies with all applicable closure.	this closure report is true, accurate and complete to the best of my knowledge and cure requirements and conditions specified in the approved closure plan.		
Name (Print): Brian D Majorino	Title: Regulatory Specialist		
Signature:	Date:		
e-mail address: brian.d.maiorino@conocophilips.com	Telephone: (432)688-6913		

ConocoPhillips Location Schematic and Rig Layout for Closed Loop System



ConocoPhillips Company Closed Loop System Design, Operating and Maintenance, and Closure Plan

Well: Warren Unit #348

Date: June 7, 2011

ConocoPhillips proposes the following plan for design, operating and maintenance, and closure of our proposed closed loop system for the above named well:

We propose to use a closed loop system with steel pits, haul-off bins, and frac tanks for containing all
cuttings, solids, mud, water, brine, and liquids. We will not dig a pit, nor will we use a drying pad, nor will
we build an earth pit above ground level, nor will we dispose of or bury any waste on location.

All drilling waste and all drilling fluids (fresh water, brine, mud, cuttings, drill solids, cement returns, and any other liquid or solid that may be involved) will be contained on location in the rig's steel pits or in hauloff bins or in frac tanks as needed. The intent is as follows:

- We propose to use the rigs's steel pits for containing and maintaining the drilling fluids.
- We propose to remove cuttings and drilled solids from the mud by using solids control equipment and to contain such cuttings and drilled solids on location in haul-off bins.
- We propose that any excess water that may need to be stored on location will be stored in frac tanks.

The closed loop system components will be inspected daily by each tour and any needed repairs will be made immediately. Any leak in the system will be repaired immediately, and any spilled liquids and / or solids will be cleaned immediately, and the area where any such spill occurred will be remediated immediately.

2. Cuttings and solids will be removed from location in haul-off bins by an authorized contractor and disposed of at an authorized facility. For this well, we propose the following disposal facility:

Controlled Recovery Inc, 4507 West Carlsbad Hwy, Hobbs, NM 88240, P.O. Box 388 Hobbs, New Mexico 88241 Toll Free Phone: 877.505.4274, Local Phone Number: 432-638-4076

The physical address for the plant where the disposal facility is located is Highway 62/180 at mile marker 66 (33 miles East of Hobbs, NM and 32 miles West of Carlsbad, NM).

The Permit Number for CRI is R9166

A photograph showing the type of haul-off bins that will be used is attached.

- 3. Mud will be transported by vacuum truck and disposed of at Controlled Recovery Inc at the facility described above.
- 4. Fresh Water and Brine will be hauled off by vacuum truck and disposed of at an authorized salt water disposal well. We propose the following for disposal of fresh water and brine as needed:
 - Nabors Well Services Company, 3221 NW County Rd, Hobbs, NM 88240, PO 5208 Hobbs, NM, 88241, Permit SWD 092. (Well Location: Section 3, T19S R37E)
 - Basic Energy Services, PO Box 1869 Eunice, NM 88231 Phone Number 575 394 2545, Facility located at Hwy 18, Mile Marker 19, Eunice, NM.

Brady Littleton, Sr. Drilling Engineer ConocoPhillips Company, 600 North Dairy Ashford, Room #2WL-13018, Houston, TX 77079-1175 Office: 832-486-2472