Submit 1 Copy To Appropriate District Office State of New Mexical State	
District I – (575) 393-6161 Energy, Minerals and Natura 1625 N. French Dr., Hobbs, NM 88240	WELL API NO. 30-025-03646
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	5. Indicate Type of Lease
1000 Rio Brazos Rd , Aztec, NM 87410 Santa Fe, NM 8750	
1220 S. St. Francis Dr., Santa Fe, NM SCP 1 4 2011 87505	. 34592
SUNDRY NOTICES ENDURED RTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR	SUCH
PROPOSALS.)  1. Type of Well: Oil Well	8. Well Number 1
2. Name of Operator Aspen Operating Company, LLC	9. OGRID Number 217598
3. Address of Operator 801 Cherry St Ste 810, Uni Fort Worth, TX 76102	10. Pool name or Wildcat Swn South Crossroads Devonian
4. Well Location  Unit Letter N: 660 feet from the South line and 1980 feet from the West line	
Section 15 Township 10S Range 36E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4018   GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
( E. W. O, ( III)   ( E. W. E.	REMEDIAL WORK
PULL OR ALTER CASING   MULTIPLE COMPL	CASING/CEMENT JOB
DOWNHOLE COMMINGLE	
OTHER: Failed MIT - Repair well for retest \( \bar{\text{M}} \) OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
(1) 9/7/11 MIRU PU. NU BOP. (2) Latch onto 3 1/2" injection string. Unset Baker LokSet PKR. TOOH w/ 3 1/2" inj string & PKR. (#) TIH w/ 2 7/8" workstring & 7" PKR. Set PKR @ 12,200' & pressure test annulus.	
If pressure test is good: (4) Unset PKR & TOOH w/ 2 7/8" workstring & PKR. (5) Hydro-test in hole 3 1/2" inj string w/ 3 1/2" x 7" Baker LokSet PKR. Set PKR @ 12,165'. (6) Load backside w/ PKR fluid. (7) Tie back to inj system &	
prepare to resume inj. (8) NP BOP. RDMO PU.  If pressure test is not good: (4) Unset PKR & TOOH w/ 2 7/8" workstring. (5) TIH w/ 2 7/8" workstring. 2 7/8" x 7"	
PKR & RBP. (6) Use PKR & RBP to determine top & bottom of CSG leak. (7) Set RBP below bottom leak & dump sand on RBP.	
(8) Pull up & set PKR above top leak. (9) RU cementers & sqz csg leak. SI & wait on cmt. (10) TOOH w/ workstring & PKR. (11) Make up bit & RIH w/ bit & 2 7/8" workstring. Clean out to RBP. (12) Pressure test CSG. if successful,	
continue to step 13. If unsuccessful, TOOH & repeat steps 8-12.(13) TOOH w/ bit & workstring. Make up RBP catcher.  (14) TIH w/ RBP catcher & 2 7/8" workstring. Latch onto RBP & TOOH w/ same. (15) Hydro-test in hole 3 1/2" inj string	
w/ 3 1/2" x 7" Baker LokSet PKR. Set PKR @ 12,165'. (16) Load backside w/ PKR fluid. (17) Tie back to inj system &	
prepare to resume inj. (18) ND BOP. RDMO PU. Contact Matt Burnett w/ any questions 817-882-9063 x17 or 713-775-1327 (cell)	
Spud Date: Rig Release Date	:
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Ma TITLE Production Assistant DATE 9/14/11	
Type or print name Carla Cook E-mail address: ccook@aspen-oil.com PHONE: 817-882-9063	
APPROVED BY DATE 9-14-2011 Conditions of Approval (it any):	



Well Name: TP State AC #1 County/State: Lea, New Mexico Location: 660' FSL & 1980' FWL

Section 15, Twp. 10 S, Range 36 E

API: 30-025-03646

Field: Crossroads South SWD

Elevation: 4018' (GR)

