

Submit 1 Copy To Appropriate District Office  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

HOBBS OCD

JUL 13 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.	30-005-00904
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Rock Queen Unit
8. Well Number	98
9. OGRID Number	247128
10. Pool name or Wildcat	Caprock; Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	4421' GR

SUNDRY RECEIVEDS AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injector ☒

2. Name of Operator  
Celero Energy II, LP

3. Address of Operator  
400 W. Illinois, Ste. 1601  
Midland, TX 79701

4. Well Location  
Unit Letter A : 660 feet from the N line and 660 feet from the E line  
Section 34 Township 13S Range 31E NMPM County Chaves

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Convert to injection ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/22 - 7/5/11 MIRU. POOH w/ production equipment. Csg parted, came up w/ tbg. LD 97 jts 2 3/8" J-55. 5 1/2" csg broke off approximately 1' down. PU 5 1/2" pkr & tried to RIH. Would not go. LD pkr & PU 4 3/4" taper mill. Worked mill down 1 jt. LD mill & PU pkr. Still would not go through. NUWH. SWI. PU 4 7/8" taper mill & 1 jt 2 7/8". Rotated mill 30' down w/ tbg tongs to remove scale from csg. TOH. LD mill. PU 5 1/2" AD-1 pkr & 1 jt 2 7/8". Set pkr @ 25', loaded w/ 2 BPW & change out WH. Had to break out cmt between 8 5/8" & 5 1/2" csg. NUBOP. PU 4 3/4" bit, BS, 2- 3 1/2" DC's & 95 jts 2 7/8" WS. Tagged @ 3031'. Cleaned out to 3050'. Circ hole w/ PW. TIH w/ 5 1/2" csg scraper & 97 jts 2 7/8" WS to 3018'. PU AD-1 pkr & 1 jt 2 7/8", @ 20' pkr would not go. TOH. TIH w/ 4 7/8" taper mill. Rotated 2 jts down, ran 2 more stands, did not tag. Pushed pkr through tight spot. Ran 96 jts 2 7/8" to 2986'. Set pkr. Loaded csg w/ 4 BPW. Pressured to 500#, leaked 100# per min. TOH w/ 5 1/2" AD1 pkr. Run CIL. Set RBP @ 2995'. Run CBL. Load hole & pre-test w/ kill truck chart. Pressured up to 500#, lost 20# in 30 min. Retrieve RBP @ 2995'. PU 5 1/2" AS1-X inj pkr & TIH w/ 92 jts 2 3/8" 4.7# J-55 IPC tbg w/ RC testing tbg to 6000#. NDBOP & NUWH. Pump 60 bbls pkr fluid. Set Peak AS1-X inj pkr @ 2972'. Set 15K on slips & NUWH. Ran MIT. Tested for 30 mins from 540# - 540#. MIT was approved by Maxey Brown w/ OCD. Original chart is attached. Well is shut in pending injection permit approval. Will submit WBS & injection order once approved by OCD Santa Fe.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Lisa Hunt*

TITLE Regulatory Analyst

DATE 07/11/2011

Type or print name Lisa Hunt

E-mail address: lhunt@celeroenergy.com

PHONE: (432)686-1883

For State Use Only

APPROVED BY:

*[Signature]*

TITLE

STAFF MGR

DATE

9-14-2011

Conditions of Approval (if any):

SEP 15 2011

# CELERO ENERGY

FIELD: Caprock  
LEASE/UNIT: Rock Queen  
COUNTY: Chaves

DATE: Aug. 06, 2011  
BY: MWM  
WELL: 98  
STATE: New Mexico

Location: 660' FNL & 660' FEL, Sec 34A, T13S, R31ECM

SPUD: 2/55 COMP: 2/55

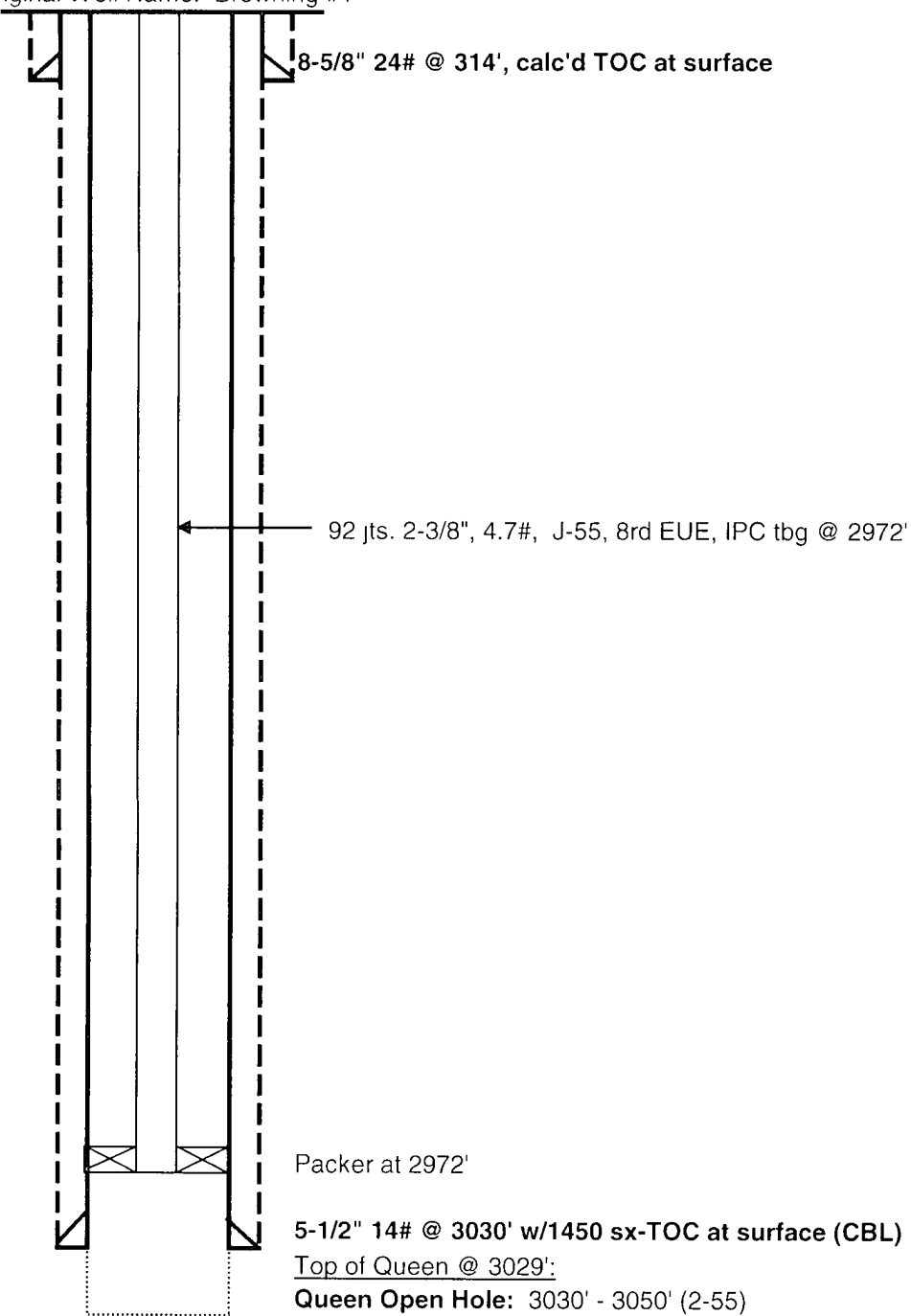
CURRENT STATUS: Producer

Original Well Name: Browning #1

KB = 4425'

GL = 4416'

API = 30-005-00904



PBTD - 3050'  
TD - 3050'

MIDNIGHT

Celero Energy

Rock Queen Unit #98

API # 35-005-60904

F135 R3164-5a 34' A

ROCK QUEEN UNIT 98  
GEOGRAPHIC INFORMATION SYSTEMS  
BUFFALO, NEW YORK

7-5-11

Rock Queen Unit #98

BR 2221

HOBSOCD

JUL 13 2011

RECEIVED

Initial Test

Start 5448

End 5448

3rd Minutes

Celero Energy

*[Signature]*

PLCC = 2972

QPA 3030

Cal 6/15/11

NOON

6 P.M.

6 A.M.