

Submit 3 Copies To Appropriate
District Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM
88210
District III
1000 Rio Brazos Rd, Aztec, NM
87410
District IV
1220 S. St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

HOBBS OGD CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
AUG 10 2011

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-05276
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator LEGACY RESERVES OPERATING LP		6. State Oil & Gas Lease No.
3. Address of Operator P.O. BOX 10848 MIDLAND, TX 79702		7. Lease Name or Unit Agreement Name J M Denton
4. Well Location Unit Letter <u>I</u> : <u>1980</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line. Section <u>11</u> Township <u>T15S</u> Range <u>R37E</u> NMPM Lea County		8. Well Number <u>2</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4005' GR 4017' KB		9. OGRID Number <u>240974</u>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	Return Well to Production <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

----- PLEASE SEE ATTACHED -----

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE D. Patrick Darden TITLE: Senior Engineer DATE 08/09/11

Type or print name D. Patrick Darden, P.E. E-mail address: _____ Telephone No. (432)689-5200
For State Use Only

APPROVED BY: [Signature] TITLE: PETROLEUM ENGINEER DATE SEP 15 2011
Conditions of Approval (if any): _____

SEP 15 2011

J. M. Denton #2

Sundry – Subsequent Report

Return Well to Production

08/01/11

1. MIRU PU. ND WH. NU BOP. Tag CIPB. Drillout CIBP.

08/02/11

2. Set pkr @ 9023'. Acidized WC OH (9070'-9300') w/1k gals 15% NEFE HCl & 7k gals of gelled acid.

08/03/11

3. RU swab. Swabbed WC OH.

08/04/11

4. RU swab. Swabbed WC OH. Rel pkr. POH w/tbg & pkr.

08/05/11

5. RIH w/BHPA on 2-7/8" prod tbg. Landed & set tbg @ 9,249'. RIH w/pmp & rods. Tstd tbg & pmp to 500 psig. OK. RDMO PU.

08/09/11

6. RWTP on beam pump, producing from WC OH 9070'-9300'

Note: C-104 to follow after testing of well.

DR
8/09/11