

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						HOBBS OGD State of New Mexico Energy, Minerals and Natural Resources AUG 31 2011 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 RECEIVED						Form C-105 July 17, 2008			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG						1. WELL API NO. 30-025-40120									
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
						3. State Oil & Gas Lease No.									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						5. Lease Name or Unit Agreement Name Lou Worthan									
						6. Well Number: 028									
8. Name of Operator Apache Corporation						9. OGRID 873									
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705						11. Pool name or Wildcat Bline O&G(Pro Gas)72480/Tubb O&G(Oil)60240									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	H	11	22S	37E		2310	N	1311	E	Lea					
BH:															
13. Date Spudded 05/17/2011	14. Date T.D. Reached 05/26/2011	15. Date Rig Released 05/27/2011		16. Date Completed (Ready to Produce) 08/18/2011		17. Elevations (DF and RKB, RT, GR, etc.) 3342' GR									
18. Total Measured Depth of Well 6939'		19. Plug Back Measured Depth 6465'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CNPhDen/DLL/CSSGR/BHP/SGR									
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 5364'-5798'; Tubb 5909'-5996'															
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-5/8"		24#		1155'		12-1/4"		650 sx Class C							
5-1/2"		17#		6939'		7-7/8"		1215 sx Class C							
24. LINER RECORD															
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE		DEPTH SET		PACKER SET					
						2-7/8"		6150'							
25. TUBING RECORD															
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
Blinebry 5364'-5540' (2 SPF, 50 holes) Producing 5637'-5798' (3 SPF, 60 holes) 110 total holes, Producing Tubb 5909'-5996' (2 SPF, 76 holes) Producing Abo 6538'-6798' (3 SPF, 117 holes) CIBP @ 6465' w/25' cement						DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED				
						Blinebry 5364'-5798'					13,266 gal acid, 119,028 gal SS-25, 231,889# sand; 9492 gal gel				
						Tubb 5909'-5996'					4000 gal acid, 40,572 gal SS-25; 61,614# sand; 4704 gal gel				
						Abo 6538'-6798'					5000 gal Anti-Sludge				
28. PRODUCTION															
Date First Production 08/18/2011		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod. or Shut-in) Producing									
Date of Test 08/27/2011	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 52	Gas - MCF 518	Water - Bbl. 7	Gas - Oil Ratio 9962								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 35.7									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Apache Corp.									
31. List Attachments Inclination Report, C-102's, C-103, C-104's (Logs submitted 6/2/2011)															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.															
33. If an on-site burial was used at the well, report the exact location of the on-site burial:															
<input type="checkbox"/> Latitude <input type="checkbox"/> Longitude <input type="checkbox"/> NAD 1927 <input type="checkbox"/> 1983															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature Reesa Holland			Printed Name Reesa Holland			Title Sr. Engr Tech			Date 08/29/2011						
E-mail Address Reesa.Holland@apachecorp.com															

SEP 15 2011

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2452'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2699'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3257'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3594'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3800'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 4950'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5007'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5286'	T. Gr. Wash	T. Dakota	
T. Tubb 5733'	T. Delaware Sand	T. Morrison	
T. Drinkard 6153'	T. Bone Springs	T. Todilto	
T. Abo 6434'	T. Rustler 1089'	T. Entrada	
T. Wolfcamp	T. Tansill 2312'	T. Wingate	
T. Penn	T. Penrose 3395'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology