

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD
AUG 31 2011
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO.
30-025-40144
2. Type of Lease
☐ STATE ☒ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Bunin
6. Well Number:
009

7. Type of Completion:
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
Apache Corporation

9. OGRID
873

10. Address of Operator
303 Veterans Airpark Lane, Suite 3000
Midland, TX 79705

11. Pool name or Wildcat
Blinebry O&G(Oil) 6660/Tubb O&G(Oil) 60240

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	13	21S	37E		990	N	330	E	Lea
BH:										

13. Date Spudded
06/07/2011

14. Date T.D. Reached
06/15/2011

15. Date Rig Released
06/17/2011

16. Date Completed (Ready to Produce)
08/11/2011

17. Elevations (DF and RKB, RT, GR, etc.)
3465' GR

18. Total Measured Depth of Well
7509'

19. Plug Back Measured Depth
7450'

20. Was Directional Survey Made?
Yes

21. Type Electric and Other Logs Run
DLL/CPHDen/BHP/SGR/CSITT

22. Producing Interval(s), of this completion - Top, Bottom, Name
Blinebry 5915'-6372'; Tubb 6491'-6716'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1553'	12-1/4"	780 sx Class C	
5-1/2"	17#	7509'	7-7/8"	2220 sx Class C	

24. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6886'	

26. Perforation record (interval, size, and number)
Blinebry 5915'-6372' (2 SPF, 92 holes) Producing
Tubb 6491'-6716' (2 SPF, 60 holes) Producing

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
Blinebry 5915'-6372' 13,461 gal acid, 107,898 gal SS-25, 200,464# sand; 10,584 gal gel
Tubb 6491'-6716' 9000 gal acid; 50,149 gal SS-25, 85,244# sand, 4956 gal gel

28. PRODUCTION

Date First Production
08/11/2011

Production Method (Flowing, gas lift, pumping - Size and type pump)
640 Pumping Unit

Well Status (Prod or Shut-in)
Producing

Date of Test 08/26/2011	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 25	Gas - MCF 31	Water - Bbl. 217	Gas - Oil Ratio 1240
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 36.4	

29. Disposition of Gas (Sold, used for fuel, vented, etc)
Sold

30. Test Witnessed By
Apache Corp.

31. List Attachments
Inclination Report, C-102's, C-103, C-104's (Logs submitted 6/23&30/2011)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude
Longitude
NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature
Printed Name
Title
Date

Reesa Holland
Reesa Holland
Sr. Engr Tech
08/29/2011

E-mail Address
Reesa.Holland@apachecorp.com

SEP 15 2011

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2830'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3098'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3660'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4015'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4262'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5478'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5539'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5858'	T. Gr. Wash	T. Dakota	
T. Tubb 6341'	T. Delaware Sand	T. Morrison	
T. Drinkard 6758'	T. Bone Springs	T. Todilto	
T. Abo 7036'	T. Rustler 1538'	T. Entrada	
T. Wolfcamp	T. Tansill 2697'	T. Wingate	
T. Penn	T. Penrose 3816'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology