Office	ate of New Mexico	Form C-103 June 19, 2008
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88349 BBS OCD		WELL API NO. 30-025-40144
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III 1000 Rio Brazos Rd, Aztec, NM 8416 31 2011 1220 South St. Francis Dr. District IV Santa Fe, NM 87505		STATE FEE X
1220 S St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Bunin
PROPOSALS) 1. Type of Well: ⊠Oıl Well □ Gas Well □ Other:		8. Well Number ₀₀₉
2. Name of Operator Apache Corporation		9. OGRID Number 873
3. Address of Operator		10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 3000 Midland TX 79705		Blinebry Oil & Gas(Oil)/Tubb Oil & Gas(Oil)
4. Well Location		
	om the North line and 33	
Section 13 Township 21S Range 37E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3465' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK		
TEMPORARILY ABANDON		
DOWNHOLE COMMINGLE	ON ON TOP OCIVIE!	
OTHER:	OTHER: Comple	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
Apache completed this well, as follows:		
7/28/2011 MIRUSU 7/29/2011 RIH w/tubing 8/01/2011 Log; TOC @ 139'. Perf Tubb @ 6491', 93', 96', 6507', 12', 14', 22', 29', 31', 37', 39', 49', 54', 59', 69', 74', 6602', 03', 42',		
44 ['] , 46 ['] , 79 ['] , 83 ['] , 90 ['] , 99 ['] , 6701 ['] , 07 ['] , 13 ['] , 14 ['] , 16 ['] w/2 SPF, 60 holes. 8/02/2011 Acidize Tubb w/8000 gal15% NEFE DXBX 8/03/2011 Frac Tubb w/50,149 gal SS-25; 26,981# 20/40 sand & 58,263# 16/30 sand, flush w/1000 gal HCL & 4956 gal linear gel.		
RIH & set CBP @ 6390'. Perf Lower Blinebry @ 6197', 98', 99', 6212', 14', 49', 50', 85', 6304', 05', 06', 20', 22', 29', 34',		
35', 44', 50', 56', 57', 66', 72' w/2 SPF, 44 holes. 8/04/2011 Acidize L. Blinebry w/3347 gal acid. Frac w/50,232 gal SS-25; 24,787# 20/40 SLC & 58,273# 16/30 sand, flush w/1000		
gal acid & 4956 gal linear gel. Set CBP @ 6110'. Perf Upper Blinebry @ 5915', 17', 25', 28', 34', 37', 41', 93', 95', 6002',		
03', 08', 14', 16', 20', 26', 36', 38', 66', 68', 74', 84', 89', 93' w/2 SPF, 48 holes. Acidize w/9114 gal acid. Frac w/57,666 gal SS-25; 47,793# 20/40 SLC & 69,611# 16/30 sand, flush w/5628 gal linear gel.		
8/05/2011 Flowing to blow down pit. 8/08/2011 CO & DO CBP's @ 6110' & 6390'. 8/09/2011 CO to PBTD @ 7450'; circ clean.		
8/10/2011 RIH w/prod equip. 8/11/2011 Set 640	PU & POP.	•
Spud Date: 06/07/2011	Rig Release Date: 06/17/2011	
3pud Date. 00/07/2011	Rig Release Date.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE RUSA Holland	TITLE_ Sr. Engr Tech	DATE 08/29/2011
Type or print name Reesa Holland	E-mail address: reesa holland@apa	checorp com PHONE: 432/818-1062
For State Use Only	A ALL MATE I AN ARROGAN	
APPROVED BY Conditions of Approval (if any):	TITLE	DATE SEP 1 5 2011