Submit 3 Copies To Appropriate District State		
· · · · · · · · · · · · · · · · · · ·	e of New Mexico	Form C-103
Office District I Energy, Mine	rals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-025-02547
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSI	ERVATION DIVISION	
District III 1220 Sc	outh St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Sant	a Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	•	B-6807
87505 SUNDRY NOTICES AND REPORT	S ON MELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO		7. Lease Name of Our Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Kaiser State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 42
2. Name of Operator	•	9. OGRID Number
Hal J. Rasmussen Operating, Inc.		
3. Address of Operator		10. Pool name or Wildcat
550 W. Texas, Suite 500 Midland,	TX 79701	Wilson Yates 7 Rvrs Assoc.
4. Well Location		
Unit Letter J : 2310 feet from	the South line and	2310 feet from the <u>East</u> line
	p 21S Range 34E	NMPM Lea County
	w whether DR, RKB, RT, GR, etc	
Man D. Landson and The Landson		
Pit or Below-grade Tank Application or Closure	37 / 4	
Pit type <u>steel</u> Depth to Groundwater 112 Distance from		
Pit Liner Thickness: mil Below-Grade Tank	C Volumebbls; C	Construction Material
12. Check Appropriate Box to	o Indicate Nature of Notice	, Report or Other Data
		_
NOTICE OF INTENTION TO:		BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANG		<u>=</u>
TEMPORARILY ABANDON CHANGE PLANS	=	RILLING OPNS. PANDA 🔀
PULL OR ALTER CASING MULTIPLE COMP	L CASING/CEMEN	IL JOB \square
OTHER:	☐ OTHER:	
13. Describe proposed or completed operations. (Cl	early state all pertinent details, a	nd give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 110	3. For Multiple Completions: A	attach wellbore diagram of proposed completion
or recompletion.		
3/17/05 1. Notify NMOCD Gary Wink	& Buddy Hill. 3/18/05	2. Pressure up under okr. @
3100 on perfs @ 3400 to 1500 psi.	No pump in rate. Snot	t 25 sx. cmt. w/ 2% CaCl @ 3450
3100 on perfs @ 3400 to 1500 psi. WOC & tag TOC @ 3089'. 3. Circulat	No pump in rate. Spot e 9.5# MLF. 3/21/05 4	t 25 sx. cmt. w/ 2% CaCl @ 3450 4. Sqz. 50 sx. cmt. w/ 2% CaCl
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