Submit 5 Copies 10 Appropriate District Office	State of New Mexico		Form C-103 May 27, 2004
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	
District II		30-025-05147	
District III 1220 South St. Francis Dr.			5. Indicate Type of Lease STATE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			o. State on & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			T.D. POPE
PROPOSALS.)			8. Well Number 14
Type of Well: Oil Well			9. OGRID Number
PLATINUM EXPLORATION, INC	2.		227103
3. Address of Operator			10. Pool name or Wildcat
550 W. TEXAS AVE., STE 500, M	IDLAND, TX 79701		DENTON:DEVONIAN (16910)
4. Well Location BHL: P 330 S 330 E			
1			1980feet from theEline
Section 26	Township 14S		NMPM LEA County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3796' GL			
Pit or Below-grade Tank Application or Closure			
Pit typeDepth to Groundwa	-		
		me bbls; C	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data ^{3 24 25 26}			
NOTICE OF IN			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK		_	757 403 (7)
 -	CHANGE PLANS		ILLING OPNS. PAND
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	IT JOB
OTHER:		OTHER: DR	RLG
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
12/3/04-01/4/05 PU Whipstock to 12,544'. Cut window. Drl 12,544-14,323. Pump 3000 gal 10% acetic acid. Hydraulic set HE-RBP			
@ 12,390'. Pu whipstock. Mill window 12,375-12,381'. Drill 12,381-14,190'. Pump 3000 gals 10% acetic. Set plug @ 12,180'. RIH			
w/whipstock. Mill window. Drl 12,180-12,398.			
01/05/05-01/12/05 Drl 12,398'-13,994'. Pump 3000 gals 10% acetic acid. RD.			
01/15/05 Pump 15000 gal 15% HCL & 50 bbls CL gel wtr in 3 stages, flush w/200 bbls FW.			
01/16/05-01/29/05 Latch on whipstock @ 12,182' attempt to release w/no success. Top 3' of whip milled down thin, slot was milled out. Mill over top of whip 2'. Dress off 2-1/2" fishing neck. Jar free & recover whip. Latch onto HE RBP @ 12,200'. POOH. Rec			
out. Mill over top of whip 2'. Dr whip @ 12,391'. POOH.	ess off 2-1/2" fishing neck	x. Jar free & recover whip. I	Latch onto HE RBP @ 12,200'. POOH. Rec
04/24/05 02/04/05 1 . 1	E DDD () 10 4071 DOOL	T. TD 0 14 2221 2	
			okr. Open well. Pump 10,000 gals 15% HCL, 2" pkr @ 12,420'. ND BOP, flange well, RD
PU.	bis i w. Oliset pki. i Ooli	. NO Rotary WL & Sct 3-1/	2 pki @ 12,420 . ND BOF, hange well, KD
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square .			
1/2 4/2	A	aidennes [], a general perinti [of an (attached) afternative OCD-approved plan .
SIGNATURE COUPACI	ard _T	ITLEAGENT	DATE03/15/05
Type or print name GAYE HEARD	E-mail address: oil	reportsinc@oilreportsinc.co	om Telephone No. 505/393-2727
For State Use Only		-rQ	
ADDROVED		ENGINEE!	
APPROVED BY:	TITLE	ETROLEUM ENGINEER	DATE Conditions of
Approval (if any):	- IIILL	C. I.	DATE 0 6 2005 Conditions of