Form 3460-5 (August 1999)

UNITED STATES Mexico Chall mervation Division, placed form approved DEPARTMENT OF THE INTERIOR 1625 N. French Drive BUREAU OF LAND MANAGEMENT Hollos, NM 88240

OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

NM-62665 6. If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 (APD) for such proposals.				N/A	
SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or C	CA/Agreement, Name and/or N
1. Type of Well Oil Well Gas Well X Other WIW 2. Name of Operator XTO Energy Inc.					
3a. Address 200 N. Loriane, Ste 800, Midland, T 4. Location of Well (Footage, Sec., T., R., M., or Survey I 660' FSL & 1980' FEL, Sec. 1, T22S,	Description)	3b. Phone No. (include ar 432/682 - 8873	ea code)	30-025-087	726 Pool, or Exploratory Area Grayburg
12. CHECK APPROPRIATE	BOX(ES) TO INC	DICATE NATURE OF	NOTICE, REP	ORT, OR OT	
TYPE OF SUBMISSION		TYI	PE OF ACTION		
Notice of Intent X Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Reclamation Recomplete	te ly Abandon	Water Shut-Off Well Integrity X Other Rep Tbg Leak

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

2/23/05 MI & RU well service unit. ND WH & NU BOP. Ran Scanalog and found hole in tbg on 69th jt. RD Scanalog & POH w/2-3/8" tubing. Tagged fill @ 3832' (52' of fill). CO fill. RIH w/5-1/2" Guib. G-6 pkr & 115 jts 2-3/8" tbg. Pkr set @ 3622' & landed tubing @ 3626'. Circ hole w/120 BW w/25 g. pkr fluid. ND BOP & NU WH. Pressured tested 5-1/2" TCA to 500 psi for 30 min & performed successful MIT for NMOCD. Test was witnessed by Buddy Hill w/NMOCD. Pressure tested 2-3/8" tbg to 2100 psig. OK. RDMO PU & RWTI. 2/24/05. Chart attached.

 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title Janice Courtney. 432/682-8873 Regulatory Tech Date 3/30/2005 OR RETHIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Date ORIG. SGD.) DAVID R. GLASS Conditions of approval, if any application hed. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

